



Totally Focused. Totally Independent.

Technical Guide

ECP34 4 C

C-TYPE



The world's largest
independent producer of
alternators 1 – 5,000kVA

Standards

Alternators are designed and produced within an ISO 9001 environment. The entire series is manufactured according to, and complies with, the most common specifications such as CEI 2-3, IEC 34-1, EN 60034-1, VDE 0530, BS 4999-5000, NF 51.111, NEMA MG 1-2011, ISO 8528-3. They also comply with other specific standards such as UL1446, UL 1004/4 and /B and CAN/CSA-C22.2 No14-95-No100-95.

Windings and Performances

All windings are 2/3rds pitch to eliminate triplen harmonics within the voltage waveform and to avoid excessive neutral currents in certain parallel operating conditions. A fully interconnected aluminium or copper damper cage is supplied on the rotor of all models (excluding the ECP3 series).

- ▶ 12 wire reconnectable:
50Hz – 380V to 440V and 220/110V to 240/120V (de-rates may apply at certain voltages)
60Hz – 380V to 480V and 220/110V to 240/120V (de-rates may apply at certain voltages)
- ▶ 6 wire reconnectable:
50Hz – 380V to 440V and 220V to 240V (de-rates may apply at certain voltages)
60Hz – 380V to 480V and 220V to 240V (de-rates may apply at certain voltages)

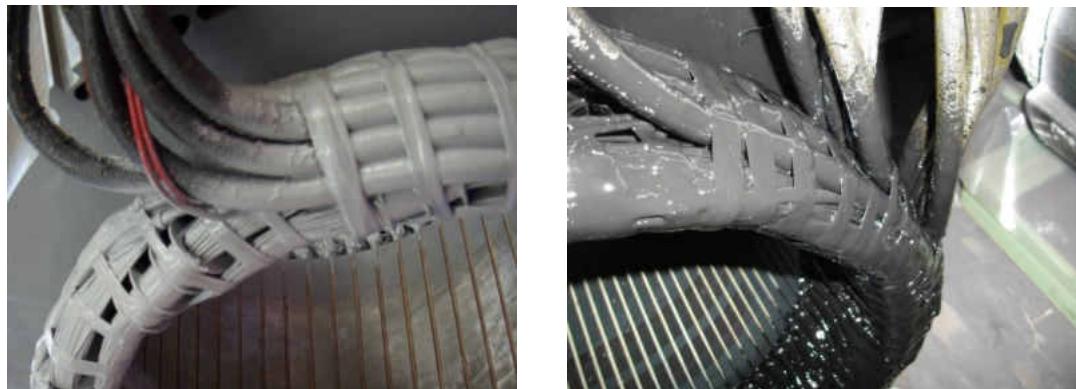
Winding Configurations	Standard		Special (dedicated)			
	12 wire Reconnectable	6 wire Reconnectable	380V and 600V 60Hz	690V 50/60Hz	220-240V 1ph 50Hz	220-240V 1ph 60Hz
ECP3 to ECO38	Std	Option	Option	Option	Option	Option
ECO40	Std	Option	Option	Option	Option (to ECO40)	Option (to ECO40)
Insulation materials	Class H	Class H	Class H	Class H	Class H	Class H
High efficiency	Std	Std	Std	Std	Std	Std
High motor starting	>300%	>300%	>300%	>300%	>300%	>300%
THD (Total Harmonic Distortion)	Typically <3.5% full load L-L	Typically <3.0% full load L-L	Typically <3.5% full load L-L	Typically <3.5% full load L-L	Typically <4.5% full load L-N	Typically <4.5% full load L-N
Interference suppression	VDE 0875 G/N/K, EN61000-6-3, EN61000-6-2, others available on request					

Winding Protection

There are various degrees of protection for the windings following the standard impregnation process, as can be seen here. The TOTAL+ epoxy black coating is recommended for arduous applications.

Winding Protection:	STANDARD	STANDARD+	GREY	GREY+	TOTAL+
ECP3	Std	Option	Option	Option	Option
ECP28 and ECP32	-	Std	Option	Option	Option
NPE32, ECP34 to ECO40	-	-	Std	Option	Option

General Data



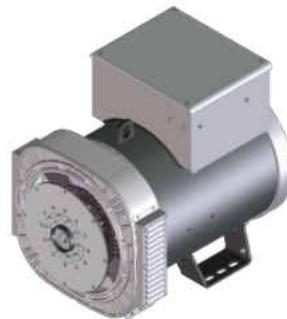
Grey treatment (marinization) on the left, TOTAL+ treatment shown on the right. The EG43 grey varnish, is an high temperature insulating enamel that forms a tough and flexible film, with excellent moisture and chemical protection. It is water and oil proof, and also protects windings from abrasion. It is applied spraying an over coating layer over the impregnated winding, or dipping the stator in a varnish barrel for superior treatments

The TOTAL+ is a protection system that makes Mecc Alte special. It is the ultimate winding treatment that offers truly superior performances when the environment is really harsh, or the application very demanding. The TOTAL+ is also extremely resistant to the particle abrasion as it adsorbs the impacts.

Protection for Environment

In addition to protection on the windings themselves, the alternators can have increased degree of protection. Standard level is IP23 but the following solutions are also available: IP23 DP with inlet filters, IP23 with only terminal box in IP45, IP43 and IP45. Derates may be applied.

Info: https://www.meccalte.com/downloads/MA0605_Bulletin_IP.pdf

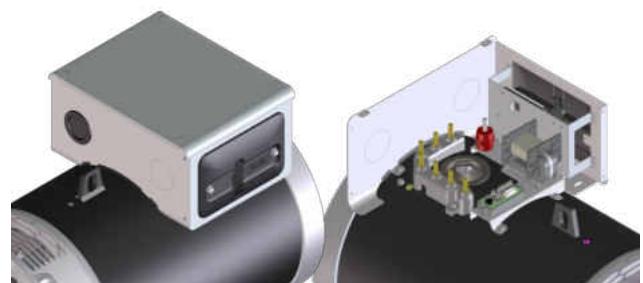


Construction

The robust mechanical structure withstands up to 5G in any direction and 9G vertically and its design permits easy access to the connections and components during routine maintenance check-ups. The mechanical design has used the most advanced FEM techniques. The materials used are: FEP12 steel for the frame, C45 steel for the shaft and cast iron or aluminum pressure die cast for the end-brackets: fans are aluminum die casted either nylon fiber glass loaded, UL compliant materials. Rotors are dynamically balanced according grades 6.3 (up to series 32) or 2.5 (from series 34 onwards) of ISO 1940-1.

Terminals and Terminal Box

Easy access to regulators is possible due to a new AVR panel. Terminal boards have been redesigned into a special L configuration, specifically to ease customer connections; with this kind of terminal board it is possible to place a second terminal board in order to get 12 available terminals. Current transformers are available as an option on series ECO38 with single or dual output.



Excitation and Regulation Systems

All ECP/ECO series have MAUX auxiliary winding to power the digital regulator. Both DSR and the DER1 are available to connect to PC through the DxR2 USB interface and DxR TERMINAL software to interrogate/download alarms & settings for analysis or for cloning other regulators. DER2 has got an integrated USB connection and can be connected to the PC without any optional connection boards. More settings such as LAMS, digital RAM based synchronous external control and soft start are obtainable through the DxR connection. Simple analogue potentiometers are available for the more usual adjustments.

Excitation Systems	DSR	DER1	DER2
ECP3 to ECO38	Std	Option	Option
ECO40	-	Std	Option
Parallel Operation	✓	✓	✓
Mains Parallel	✓	✓	✓
3 Phase Sensing (rms)	-	✓	✓
Accuracy	+/-1%	+/-0.5%	+/-0.5%
Remote Voltage Control	✓	✓	✓
Alarm Log	✓	✓	✓
Analogue and Digital Configurable	✓	✓	✓
LAMS (Load Acceptance V/f)	✓	✓	✓
APO (Active Protection Output)	✓	✓	✓
Soft Start	✓	✓	✓
High dynamic response	-	-	✓
USB connection without external boards	-	-	✓

For a given motor start duty a smaller machine may be selected – also enhanced by low sub-transient reactance values for non-linear loads. The whole range is capable of >300% sustained short circuit current for up to 20 seconds.

Optional PMG

The Mecc Alte PMG is available on ECP28, ECP32, ECP34 and ECO38 as factory-fitted option; alternatively, only the predisposition for the retrofit, for subsequent assembly, is available on option. On series ECO40 is available as a factory-fitted or retro-fitted options.

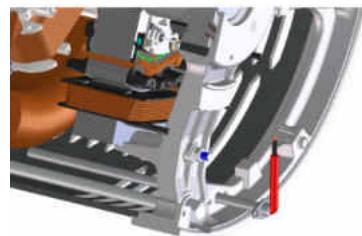
The complete AVR range is fully compatible with both MAUX and PMG systems; this minimises spare parts management and flexibility of stock as one AVR suits all applications.

The PMG is delivering the same amount of kVA available with the MAUX.



Dew Heater

Our whole range can be fitted with anti-condensation heaters of adequate power sized to alternator kVA. Voltage for heaters must be specified when ordering. New cylindrical cartridge style heaters are available on request and it can be retrofitted.



Accessories

Additional optionals can be fit on our alternator series, such as PTC thermistors or PT100 both on windings and bearings, dew heaters, high and low profile of terminal boxes (on most series), parallel devices (standard from ECO38), current and voltage transformers, air filters, IP43 and IP45 protections and many others.

For more info visit: <https://www.meccalte.com/en/products/alternators/accessories/c-type-accessories>

Deration coefficients

Altitude (meters)	Ambient temperature (Celsius)					
	25	40	45	50	55	60
≤ 1000	1.07	1	0.96	0.93	0.91	0.89
> 1000 ≤ 1500	1.01	0.96	0.92	0.89	0.87	0.84
> 1500 ≤ 2000	0.96	0.91	0.87	0.84	0.83	0.79
> 2000 ≤ 3000	0.9	0.85	0.81	0.78	0.76	0.73

Notes on short circuit curves

The indicated coefficients have to be used to correct the three phase short circuit curves values as a function of the rated voltage.

The indicated coefficient have to be used to correct the three phase short circuit curves values as a function of the type of short circuit voltage.

50 Hz		60 Hz	
Voltage	Factor	Voltage	Factor
380	0.93X	415	0.85X
400	1X	440	0.90X
415	1.04X	460	0.95X
440	1.10X	480	1X

	3 phase	2 phase L-L	1 phase L-N
Instantaneous	1X	0.87X	1.30X
Minimum	1X	1.80X	3.20X
Sustained	1X	1.50X	2.50X
Max Duration	20 sec.	10 sec.	4 sec.

All the curves are shown for series or parallel star connection at 400V 50 Hz or 480V 60 Hz. If the unit is reconnected from series to parallel star, the additional coefficient is 2X. From series star to series delta, it is 1.72X. From series star to parallel delta, it is 3.44X.

General characteristics

Pole number	4	Insulation class	H
Phase number	3	Protection class	IP23
Number of wires	12	NDE Bearing type	6311.2RS
Execution	Brushless	DE Bearing type	6314.2RS
Regulator type	DSR	Maximum Overspeed	2250
Winding pitch	2/3	Altitude	0-1000
Code voltage reference	T040553	Balancing	ISO1940-1

Ratings 50Hz

kVA / kW @ Temp. Rise / Ambient °C - 0.8 PF																						
STANDBY-163/27					STANDBY-150/40			H-125/40		F-105/40			B-80/40									
Series Star Y		380V	400V	415V	440V	380V	400V	415V	440V	380V	400V	415V	440V	380V	400V	415V	440V					
Parallel Star YY		190V	200V	208V	220V	190V	200V	208V	220V	190V	200V	208V	220V	190V	200V	208V	220V					
Series Delta Δ		220V	230V	240V	254V	220V	230V	240V	254V	220V	230V	240V	254V	220V	230V	240V	254V					
Parallel Delta ΔΔ		110V	115V	120V	127V	110V	115V	120V	127V	110V	115V	120V	127V	110V	115V	120V	127V					
ECP34 1S4 C		kVA	96	96	96	79	93	93	93	77	87,5	87,5	87,5	72	79	79	79	65	70	70	70	58
		kW	77	77	77	63	74	74	74	62	70	70	70	58	63	63	63	52	56	56	56	46
ECP34 2S4 C		kVA	110	110	110	88	105	105	105	86	100	100	100	80	90	90	90	72	80	80	80	64
		kW	88	88	88	70	84	84	84	69	80	80	80	64	72	72	72	58	64	64	64	51
ECP34 1M4 C		kVA	137	137	137	117	132	132	132	112	125	125	125	106	112	112	112	96	100	100	100	85
		kW	110	110	110	94	106	106	106	90	100	100	100	85	90	90	90	77	80	80	80	68
ECP34 2M4 C		kVA	148	148	148	125	143	143	143	120	135	135	135	114	121	121	121	103	108	108	108	91
		kW	118	118	118	100	114	114	114	96	108	108	108	91	97	97	97	82	86	86	86	73
ECP34 1L4 C		kVA	165	165	165	137	158	158	158	131	150	150	150	125	136	136	136	113	120	120	120	100
		kW	132	132	132	110	126	126	126	105	120	120	120	100	109	109	109	90	96	96	96	80
ECP34 2L4 C		kVA	176	181	181	170	169	174	174	163	160	165	165	155	144	149	149	139	128	132	132	124
		kW	141	145	145	136	135	139	139	130	128	132	132	124	115	119	119	111	102	106	106	99

Ratings 60Hz

kVA / kW @ Temp. Rise / Ambient °C - 0.8 PF																							
STANDBY-163/27					STANDBY-150/40			H-125/40		F-105/40			B-80/40										
Series Star Y		415V	440V	460V	480V	415V	440V	460V	480V	415V	440V	460V	480V	415V	440V	460V	480V						
Parallel Star YY		208V	220V	230V	240V	208V	220V	230V	240V	208V	220V	230V	240V	208V	220V	230V	240V						
Series Delta Δ		240V	254V	265V	277V	240V	254V	265V	277V	240V	254V	265V	277V	240V	254V	265V	277V						
Parallel Delta ΔΔ		120V	127V	133V	138V	120V	127V	133V	138V	120V	127V	133V	138V	120V	127V	133V	138V						
ECP34 1S4 C		kVA	108	115	115	115	104	111	111	111	98	105	105	105	88	95	95	95	78	84	84	84	84
		kW	86	92	92	92	83	89	89	89	78	84	84	84	70	76	76	76	62	67	67	67	67
ECP34 2S4 C		kVA	120	132	132	132	114	126	126	126	110	120	120	120	99	109	109	109	88	96	96	96	96
		kW	96	106	106	106	91	101	101	101	88	96	96	96	79	87	87	87	70	77	77	77	77
ECP34 1M4 C		kVA	143	154	165	165	137	147	159	159	130	140	150	150	116	125	135	135	104	112	120	120	120
		kW	114	123	132	132	110	118	127	127	104	112	120	120	93	100	108	108	83	90	96	96	96
ECP34 2M4 C		kVA	154	165	178	178	148	159	172	172	140	150	162	162	125	135	146	146	112	120	130	130	130
		kW	123	132	142	142	118	127	138	138	112	120	130	130	100	108	117	117	90	96	104	104	104
ECP34 1L4 C		kVA	165	187	198	198	158	178	189	189	150	170	180	180	132	150	163	163	120	136	144	144	144
		kW	132	150	158	158	126	142	151	151	120	136	144	144	106	120	130	130	96	109	115	115	115
ECP34 2L4 C		kVA	187	210	218	218	179	201	208	208	170	191	198	198	155	165	178	178	136	153	158	158	158
		kW	150	168	174	174	143	161	166	166	136	153	158	158	124	132	142	142	109	122	126	126	126

Reactance & Time constants- Class H / 400V

Unsaturated (ref. EN60034-4)		ECP34 1S4 C	ECP34 2S4 C	ECP34 1M4 C	ECP34 2M4 C	ECP34 1L4 C	ECP34 2L4 C
X_d	Direct-axis synchronous reactance %	324	241,2	281,3	327,6	225,3	220,4
X'_d	Direct-axis transient reactance %	22,3	18,4	21,5	22,8	13,9	18,2
X"_d	Direct-axis subtransient reactance %	7,4	6	7	11,1	5,8	7,7
X_q	Quadrature-axis synchronous reactance %	170,2	157	183,2	200,9	114,8	150,3
X'_q	Quadrature-axis transient reactance %	170,2	157	183,2	200,9	114,8	150,3
X"_q	Quadrature-axis subtransient reactance %	29,5	32,7	38,2	41,5	24,9	32,6
X₂	Negative-sequence reactance %	17,8	18,8	22	25,7	14,8	19,5
X₀	Zero sequence reactance %	3,59	3,67	4,29	3,97	2,35	3,12
Saturated							
X_d	Direct-axis synchronous reactance %	275,4	205	239,1	278,5	191,5	187,3
X'_d	Direct-axis transient reactance %	19	15,6	18,3	19,4	11,8	15,5
X"_d	Direct-axis subtransient reactance %	6,29	5,1	5,95	9,43	4,93	6,54
X_q	Quadrature-axis synchronous reactance %	144,7	133,4	155,7	170,8	97,6	127,8
X'_q	Quadrature-axis transient reactance %	144,7	133,4	155,7	170,8	97,6	127,8
X"_q	Quadrature-axis subtransient reactance %	25,1	27,8	32,5	35,3	21,2	27,7
X₂	Negative-sequence reactance %	15,1	16	18,7	21,8	12,6	16,6
X₀	Zero sequence reactance %	3,59	3,67	4,29	3,97	2,35	3,12
K_{cc}	Short circuit ratio	0,36	0,49	0,42	0,36	0,52	0,53
T'_d	Transient time constant sec	0,056	0,059	0,069	0,085	0,053	0,073
T"_d	Subtransient time constant sec	0,012	0,014	0,017	0,019	0,011	0,014
T'do	Open circuit time constant sec	0,82	0,77	0,9	1,22	0,86	0,88
T_a	Armature time constant sec	0,016	0,018	0,021	0,026	0,017	0,02

Additional information - Class H / 400V

I₀	Excitation current at no load A	0,7	0,5	0,6	0,5	0,7	0,6
I_c	Excitation current at full load A	2,7	2,4	2,7	2,6	2,9	2,8
Overload		1 hour in a 5 hours period 110% rated load					
Overload per 20 sec. %		300					
Heat dissipation	W	5922	6957	8342	8254	8755	10088
Telephone Harmonic Factor - THF	%	<2	<2	<2	<2	<2	<2
Waveform Distors.(THD) full load LL/LN	%	2,3 / 2,3	2,2 / 2,3	2 / 2,2	1,8 / 2	1,8 / 1,9	1,9 / 2
Waveform Distors.(THD) no load LL/LN	%	2,5 / 2,9	2,9 / 3	2,8 / 3	2,7 / 3	2,7 / 2,9	2,7 / 2,9

Reactance & Time constants- Class H / 480V

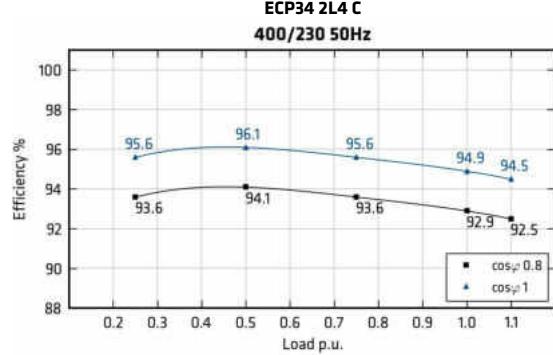
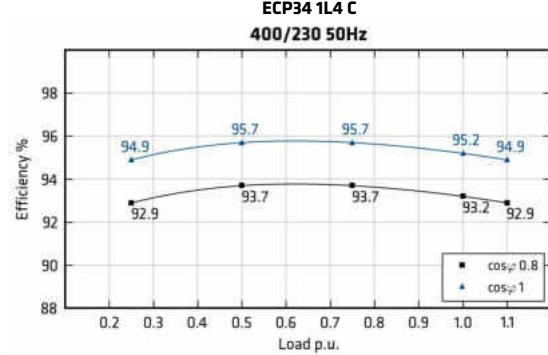
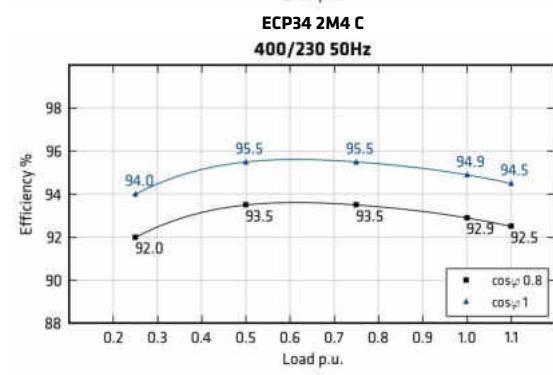
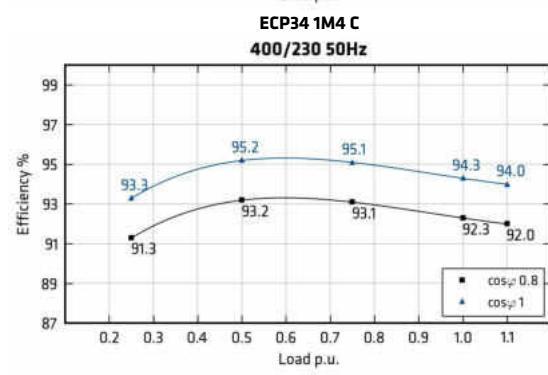
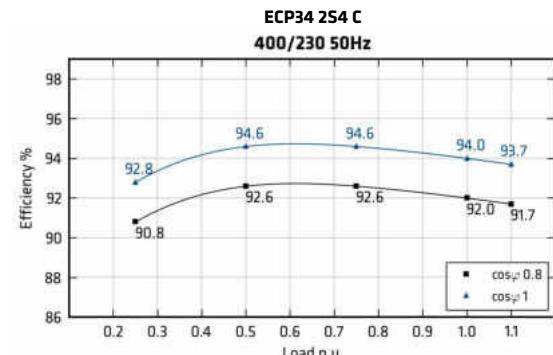
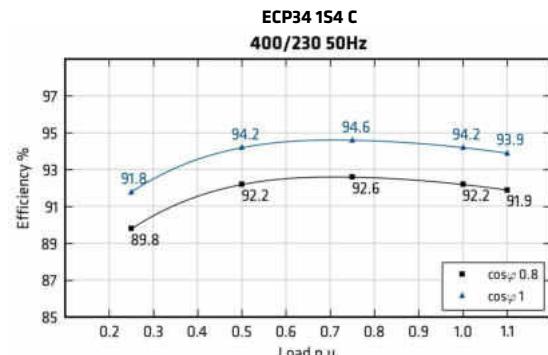
Unsaturated (ref. EN60034-4)		ECP34 1S4 C	ECP34 2S4 C	ECP34 1M4 C	ECP34 2M4 C	ECP34 1L4 C	ECP34 2L4 C
X_d	Direct-axis synchronous reactance %	324	241,2	281,3	327,6	225,3	227,3
X'_d	Direct-axis transient reactance %	22,3	18,4	21,5	22,8	13,9	18,8
X"_d	Direct-axis subtransient reactance %	7,4	6	7	11,1	5,8	7,94
X_q	Quadrature-axis synchronous reactance %	170,2	157	183,2	200,9	114,8	155
X'_q	Quadrature-axis transient reactance %	170,2	157	183,2	200,9	114,8	155
X"_q	Quadrature-axis subtransient reactance %	29,5	32,7	38,2	41,5	24,9	33,6
X₂	Negative-sequence reactance %	17,8	18,8	22	25,7	14,8	20,1
X₀	Zero sequence reactance %	3,59	3,67	4,29	3,97	2,35	3,22
Saturated							
X_d	Direct-axis synchronous reactance %	275,4	205	239,1	278,5	191,5	193,2
X'_d	Direct-axis transient reactance %	19	15,6	18,3	19,4	11,8	16
X"_d	Direct-axis subtransient reactance %	6,29	5,1	5,95	9,43	4,93	6,75
X_q	Quadrature-axis synchronous reactance %	144,7	133,4	155,7	170,8	97,6	131,8
X'_q	Quadrature-axis transient reactance %	144,7	133,4	155,7	170,8	97,6	131,8
X"_q	Quadrature-axis subtransient reactance %	25,1	27,8	32,5	35,3	21,2	28,6
X₂	Negative-sequence reactance %	15,1	16	18,7	21,8	12,6	17,1
X₀	Zero sequence reactance %	3,59	3,67	4,29	3,97	2,35	3,22
K_{cc}	Short circuit ratio	0,36	0,49	0,42	0,36	0,52	0,52
T'_d	Transient time constant sec	0,056	0,059	0,069	0,085	0,053	0,073
T"_d	Subtransient time constant sec	0,012	0,014	0,017	0,019	0,011	0,014
T'do	Open circuit time constant sec	0,82	0,77	0,9	1,22	0,86	0,88
T_a	Armature time constant sec	0,016	0,018	0,021	0,026	0,017	0,02

Additional information - Class H / 480V

I₀	Excitation current at no load A	0,7	0,5	0,6	0,5	0,7	0,6
I_c	Excitation current at full load A	2,7	2,4	2,7	2,6	2,9	2,8
Overload		1 hour in a 5 hours period 110% rated load					
Overload per 20 sec. %		300					
Heat dissipation W		7603	8121	9730	9905	9846	10111
Telephone Interference Factor - TIF		<40	<40	<40	<40	<40	<40
Waveform Distors.(THD) full load LL/LN %		2,3 / 2,3	2,2 / 2,3	2 / 2,2	1,8 / 2	1,8 / 1,9	1,9 / 2
Waveform Distors.(THD) no load LL/LN %		2,5 / 2,9	2,9 / 3	2,8 / 3	2,7 / 3	2,7 / 2,9	2,7 / 2,9

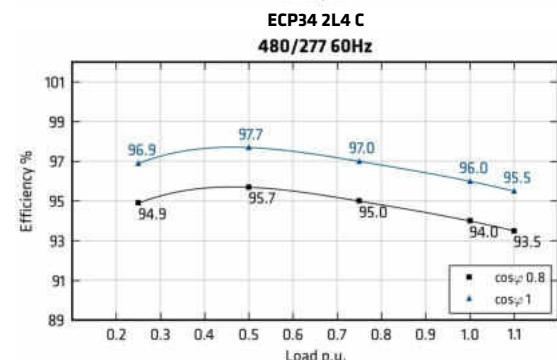
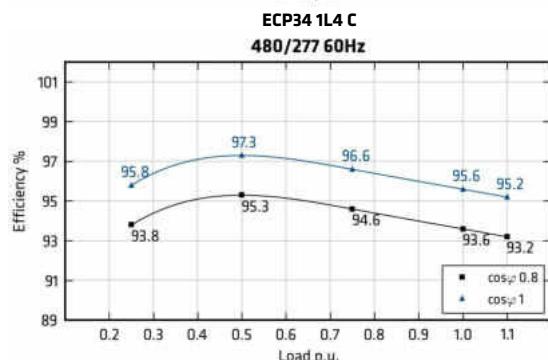
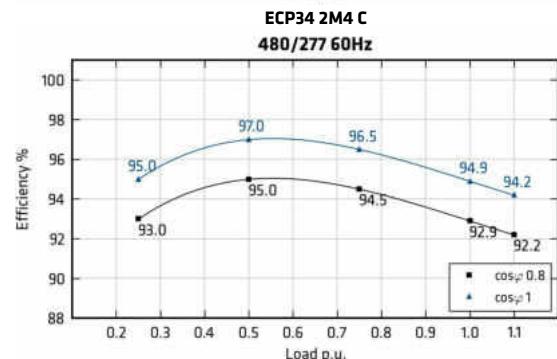
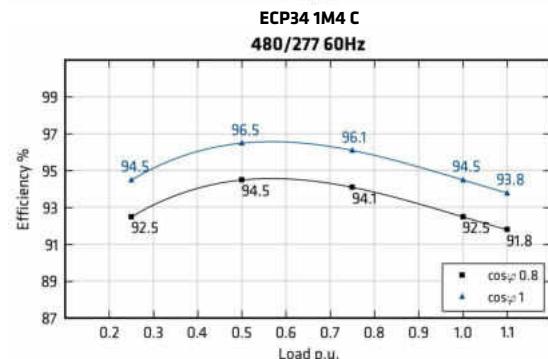
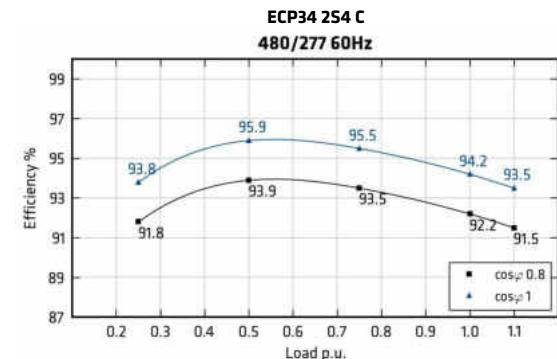
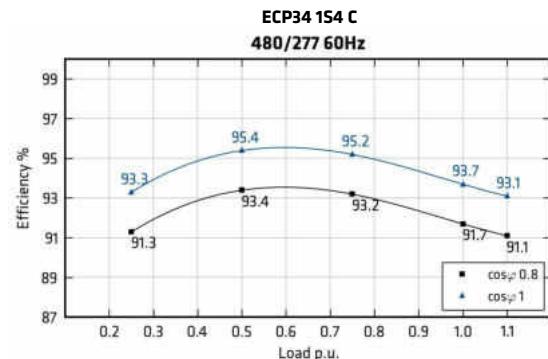
Efficiencies @ 50Hz

Models		380V 50Hz					400V 50Hz					415V 50Hz					440V 50Hz				
		0.25	0.5	0.75	1	1.1	0.25	0.5	0.75	1	1.1	0.25	0.5	0.75	1	1.1	0.25	0.5	0.75	1	1.1
ECP34 1S4 C	%	90,1	92,2	92,5	92,3	92,1	89,8	92,2	92,6	92,2	91,9	89,6	92,2	92,6	92,0	91,7	89,5	91,9	92,1	91,6	91,3
ECP34 2S4 C	%	91,1	92,6	92,5	92,1	91,9	90,8	92,6	92,6	92,0	91,7	90,6	92,6	92,6	91,8	91,4	90,5	92,3	92,1	91,4	91,1
ECP34 1M4 C	%	91,2	93,0	92,8	92,2	92,0	91,3	93,2	93,1	92,3	92,0	91,1	93,1	92,9	92,0	91,7	90,8	92,8	92,4	91,5	91,2
ECP34 2M4 C	%	91,9	93,3	93,2	92,8	92,5	92,0	93,5	93,5	92,9	92,5	91,8	93,4	93,3	92,6	92,2	91,7	93,2	92,9	92,2	91,8
ECP34 1L4 C	%	93,0	93,5	93,5	93,1	92,8	92,9	93,7	93,7	93,2	92,9	92,5	93,5	93,5	92,8	92,5	92,5	93,3	93,1	92,5	92,2
ECP34 2L4 C	%	93,9	94,1	93,5	92,9	92,5	93,6	94,1	93,6	92,9	92,5	93,4	94,1	93,5	92,6	92,2	93,3	93,8	93,1	92,3	91,9

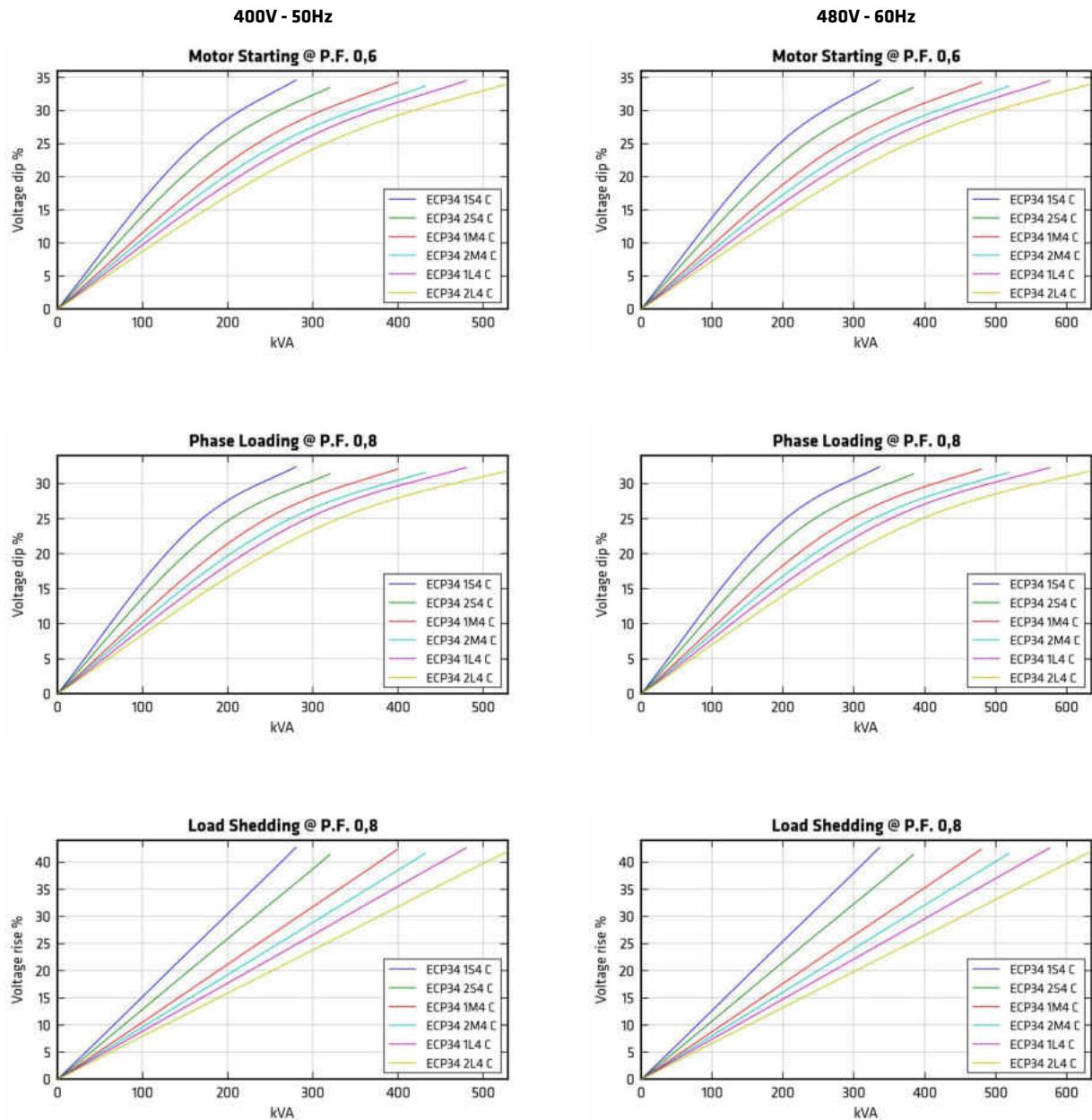


Efficiencies @ 60Hz

Models		415V 60Hz					440V 60Hz					460V 60Hz					480V 60Hz				
		0.25	0.5	0.75	1	1.1	0.25	0.5	0.75	1	1.1	0.25	0.5	0.75	1	1.1	0.25	0.5	0.75	1	1.1
ECP34 1S4 C	%	91,6	93,2	92,8	91,1	90,3	91,6	93,3	92,9	91,5	91,0	91,6	93,4	93,2	91,8	91,3	91,3	93,4	93,2	91,7	91,1
ECP34 2S4 C	%	92,1	93,7	93,1	91,6	90,6	92,1	93,8	93,2	92,1	91,4	92,1	93,9	93,5	92,3	91,5	91,8	93,9	93,5	92,2	91,5
ECP34 1M4 C	%	92,5	94,0	93,3	91,7	91,0	92,6	94,2	93,7	92,1	91,2	92,6	94,3	94,0	92,4	91,7	92,5	94,5	94,1	92,5	91,8
ECP34 2M4 C	%	92,9	94,4	93,6	92,0	91,3	93,1	94,7	94,1	92,5	91,8	93,1	94,8	94,4	92,8	92,0	93,0	95,0	94,5	92,9	92,2
ECP34 1L4 C	%	94,0	95,0	94,1	92,9	92,5	94,0	95,1	94,4	93,3	92,9	93,9	95,1	94,4	93,5	93,1	93,8	95,3	94,6	93,6	93,2
ECP34 2L4 C	%	95,2	95,5	94,6	93,4	92,8	95,2	95,6	94,8	93,8	93,3	95,2	95,7	94,9	94,0	93,4	94,9	95,7	95,0	94,0	93,5



Transients voltage



In order to scale transient curves as a function of a power factor or voltage if not indicated, please proceed as follows:

Power Factor coefficient corrector (PFCC), to be used on power factor 0.6 curves:

$$\text{PFCC} = \sin(\text{ARCcos(PFnew)})/0.8$$

Example. The PFCC at power factor 0.3 is 1.192 [$\text{PFCC} = \sin(\text{ARCcos}(0.3))/0.8$]. This means that the voltage fall at a given power at pf 0.3 is equivalent to the one that can be read on the pf 0.6 curve if the load is considered 1.192 times bigger (19% higher value.).

In this example, a 100 kVA load insertion at pf 0.3 is equivalent in voltage fall to a 119kVA load insertion at pf 0.6.

Voltage coefficient corrector (VCC):

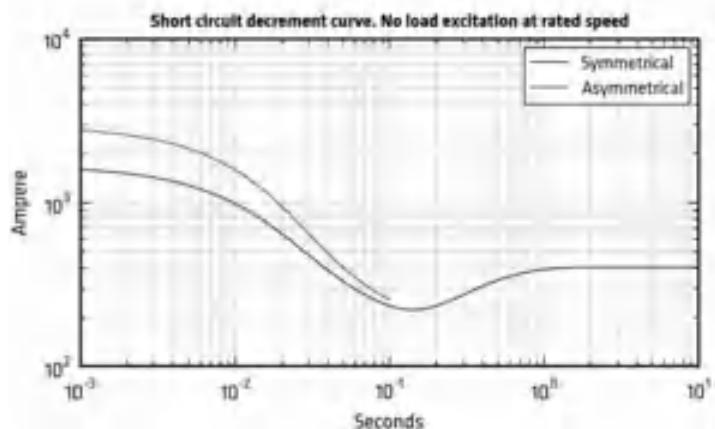
$$\text{VCC} = (400/\text{Vnew})^2 \text{ if } 50 \text{ Hz; } \text{VCC} = (480/\text{Vnew})^2 \text{ if } 60 \text{ Hz}$$

Example. VCC at 415V 60 Hz is 1.338 [$\text{VCC} = (480/415)^2$]. This means that the voltage fall at a given power at 415V is equivalent to the one that can be read on the power factor 0.6 curve if the load is considered 1.338 times bigger (33% higher value.).

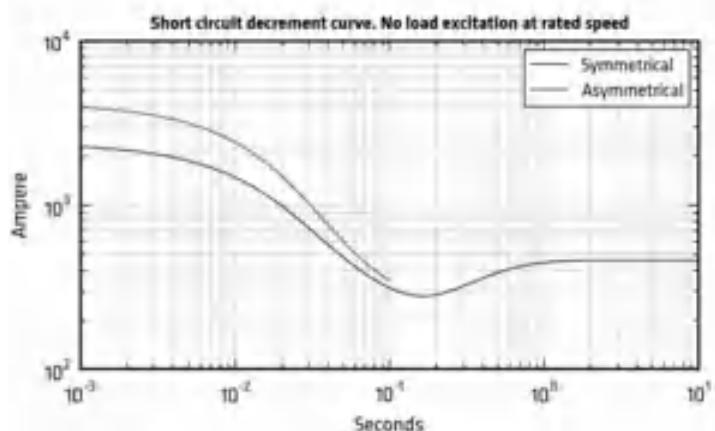
In this example, a 100 kVA load insertion at 415V is equivalent in voltage fall to a 133kVA load insertion at 480V.

50Hz Short circuit decrement curves - No load excitation at rated speed

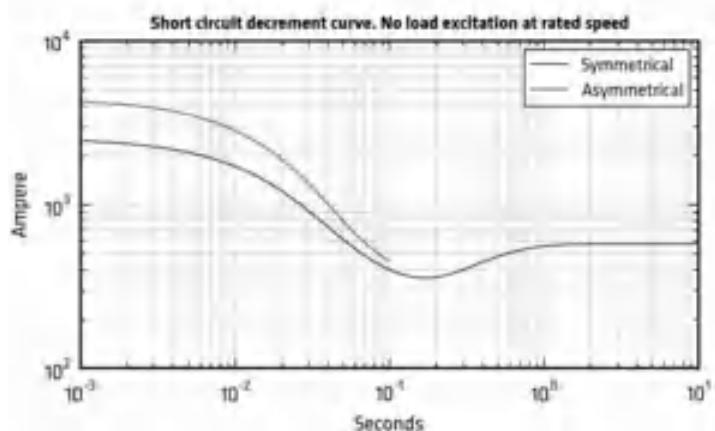
ECP34 1S4 C



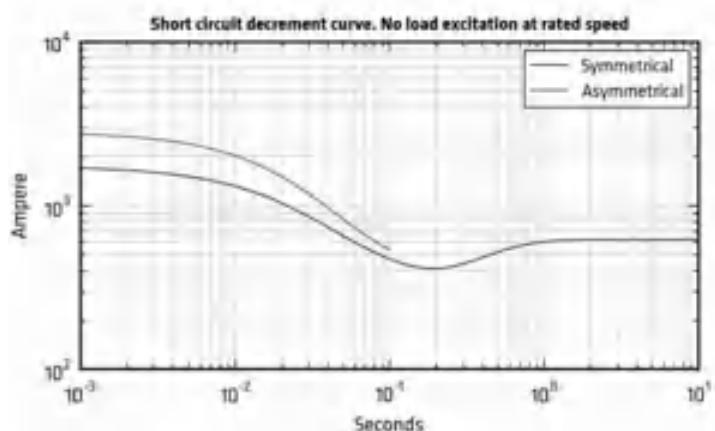
ECP34 2S4 C



ECP34 1M4 C



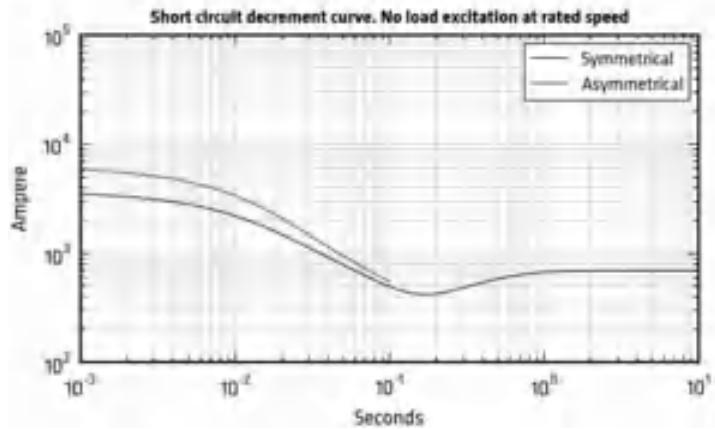
ECP34 2M4 C



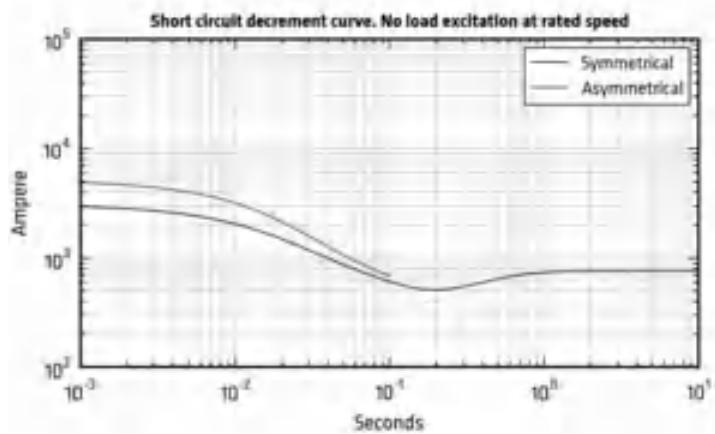
*Please refer to tables at page 6

50Hz Short circuit decrement curves - No load excitation at rated speed

ECP34 1L4 C



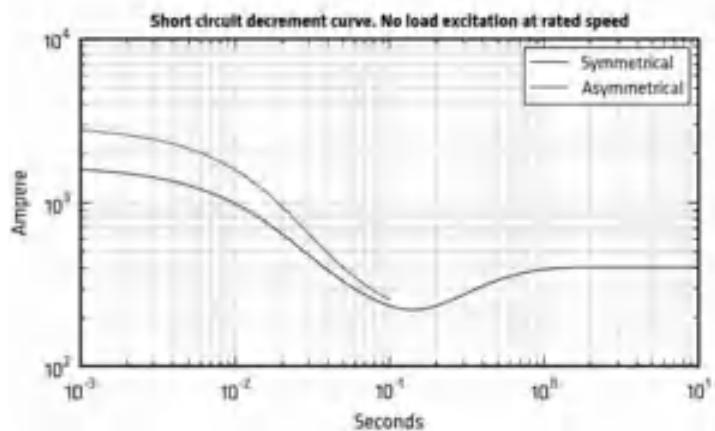
ECP34 2L4 C



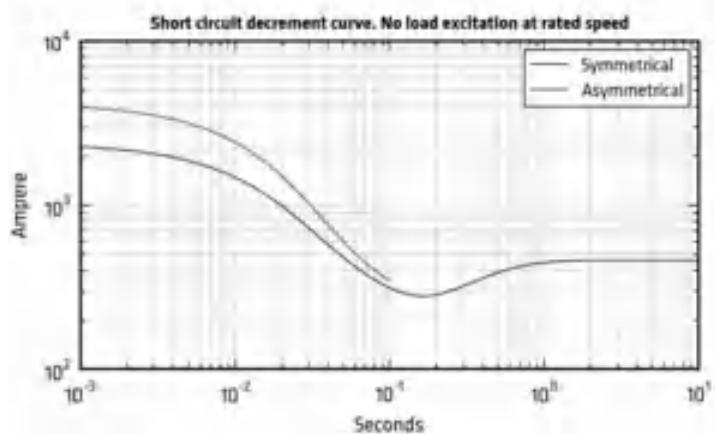
*Please refer to tables at page 6

60Hz Short circuit decrement curves - No load excitation at rated speed

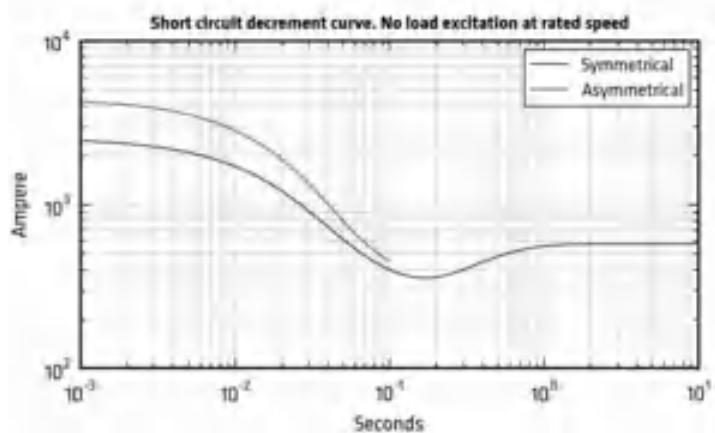
ECP34 1S4 C



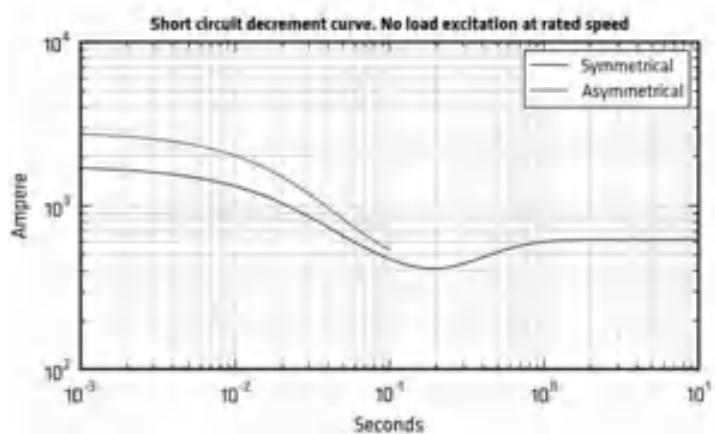
ECP34 2S4 C



ECP34 1M4 C



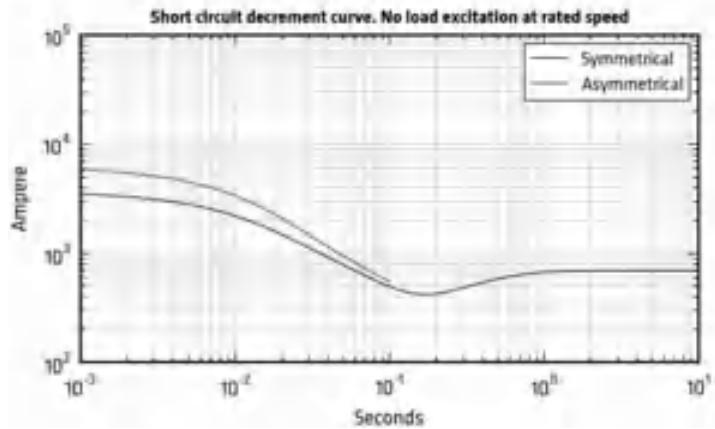
ECP34 2M4 C



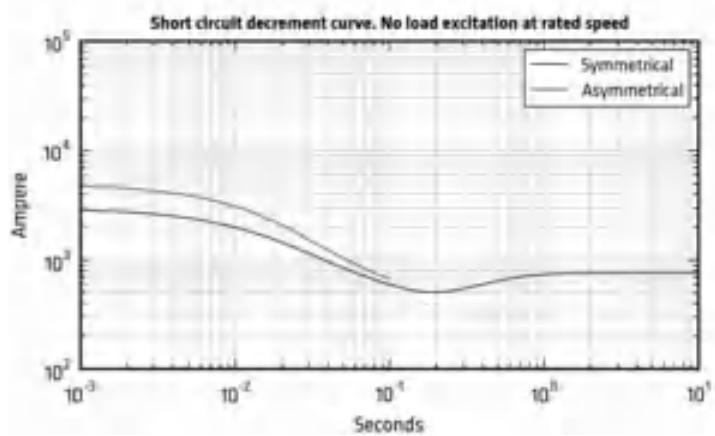
*Please refer to tables at page 6

60Hz Short circuit decrement curves - No load excitation at rated speed

ECP34 1L4 C



ECP34 2L4 C

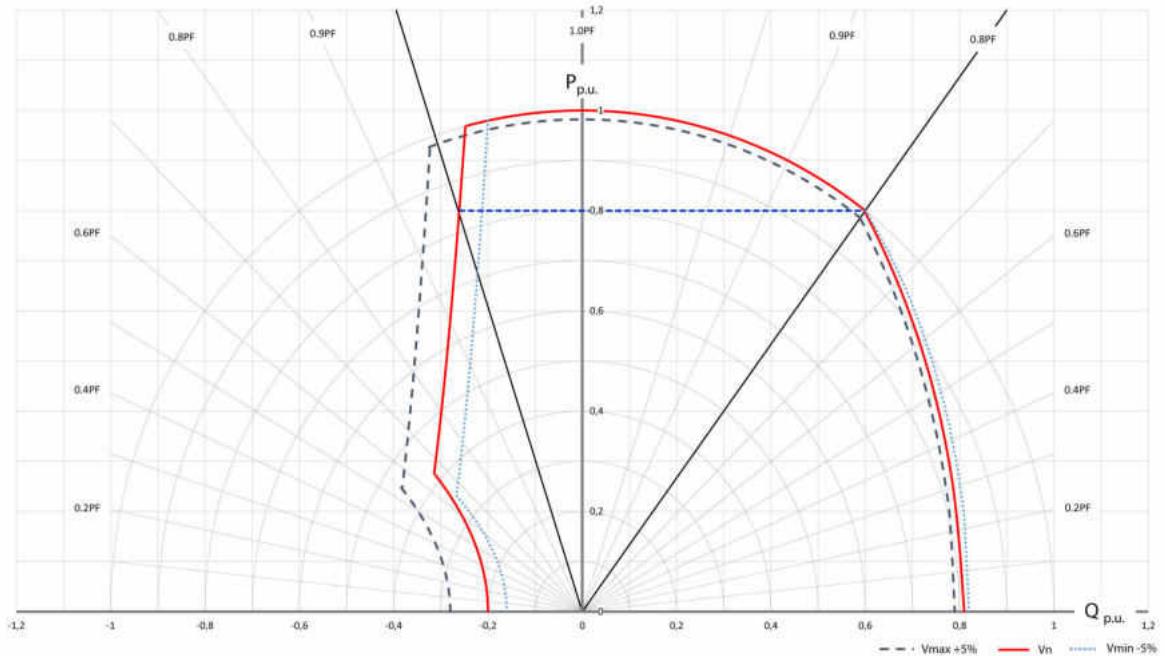


*Please refer to tables at page 6

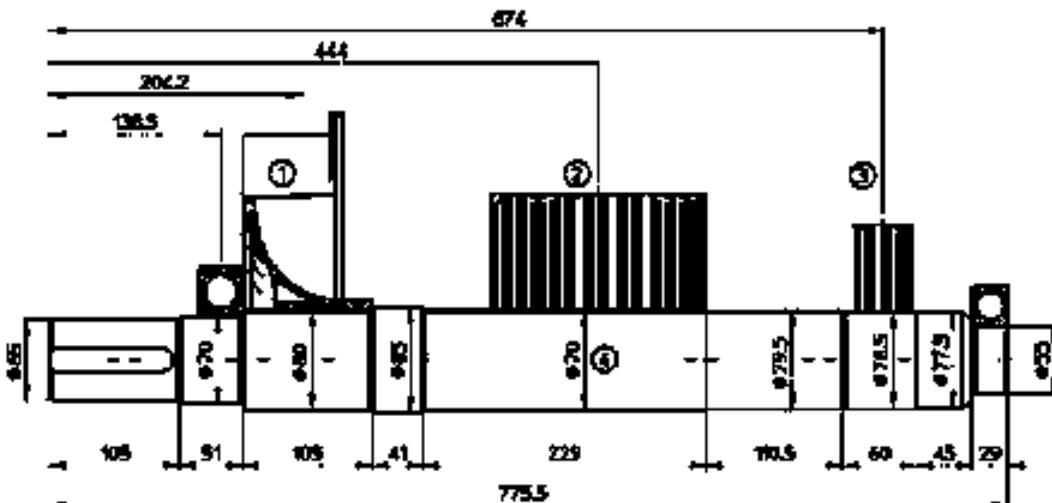
Additional Characteristics

Data	ECP34 1S4 C		ECP34 2S4 C		ECP34 1M4 C		ECP34 2M4 C		ECP34 1L4 C		ECP34 2L4 C		
	50Hz	60Hz											
Damper cage	Aluminium												
Stator Winding Resistance (20°C)	Ω	0,033		0,027		0,021		0,02		0,014		0,015	
Rotor Winding Resistance (20°C)	Ω	2,392		2,844		3,09		3,172		3,467		3,624	
Stator Exciter Resistance (20°C)	Ω	13,47		13,47		13,47		13,47		13,47		13,47	
Rotor Exciter Resistance (20°C)	Ω	0,36		0,36		0,36		0,36		0,36		0,36	
Weight of complete generator	kg	302,0		349,0		385,0		388,0		423,0		440,0	
Unbalanced magnetic pull	kN/mm	4,8		5,1		5,3		5,4		5,5		5,4	
Air flow	m³/min	29,2	34,4	29,2	34,4	29,2	34,4	29,2	34,4	29,2	34,4	29,2	34,4
Noise level at 1m/7m	dB(A)	79/65	83/69	79/65	83/69	79/65	83/69	79/65	83/69	79/65	83/69	79/65	83/69

PQ Diagram

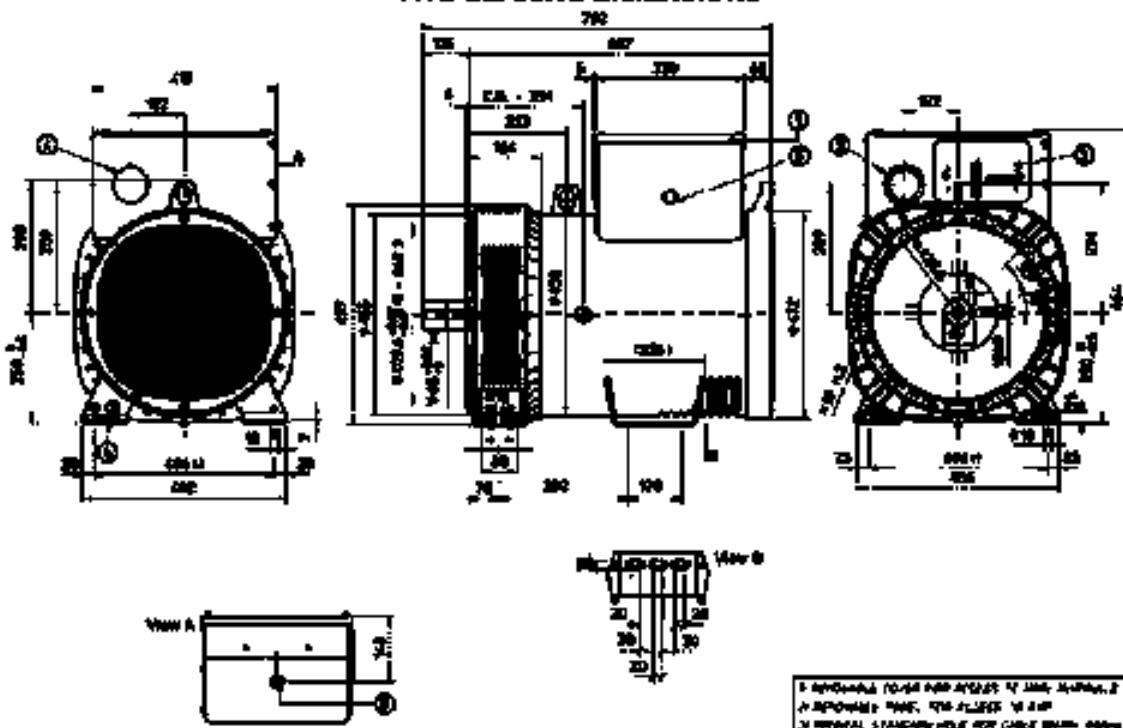


TWO BEARING MOMENTS OF INERTIA

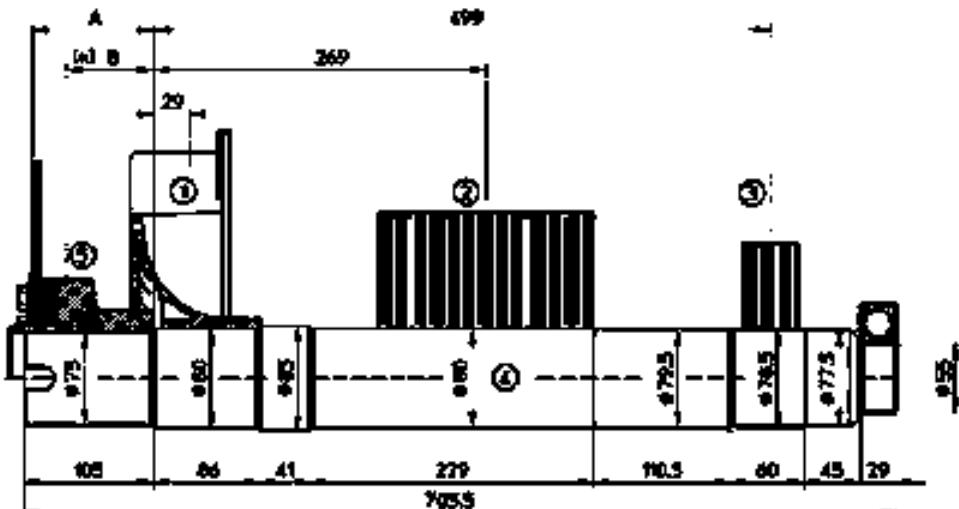


POS.	COMPONENT	WEIGHT (kg)	$J \text{ (kg m}^2\text{)}$
1	FAN	14	0.0211
2	MAIN ROTOR	61.7	0.5626
3	EX. ROTOR	11.7	0.0744
4	SHAFT	27.2	0.0213
TOTAL		102.6	0.6647

TWO BEARING DIMENSIONS



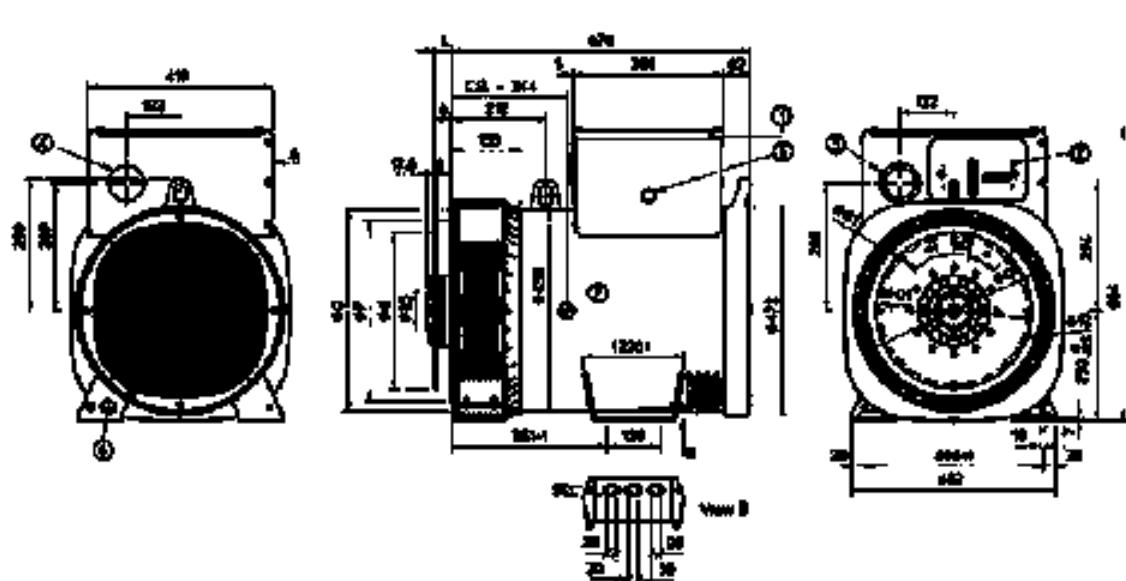
SINGLE BEARING MOMENTS OF INERTIA



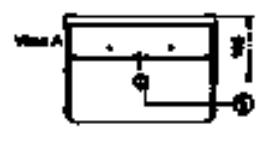
POS.	COMPONENT	WEIGHT (kg)	$J \text{ (kg m}^2\text{)}$
1	FAN	14	0.0211
2	MHM ROTOR	61.7	0.3825
3	EX. ROTOR	11.7	0.0744
4	SHAFT	28.5	0.0288
TOTAL		91.3	0.5843

SNC	SHAFT COUPLING FLUX PLATE		
	A	B	WEIGHT kg / kg
10	155.4	29.8	32.1
11.10	164.4	29.8	34.0
14	184.4	70.8	12.4

SINGLE BEARING DIMENSIONS



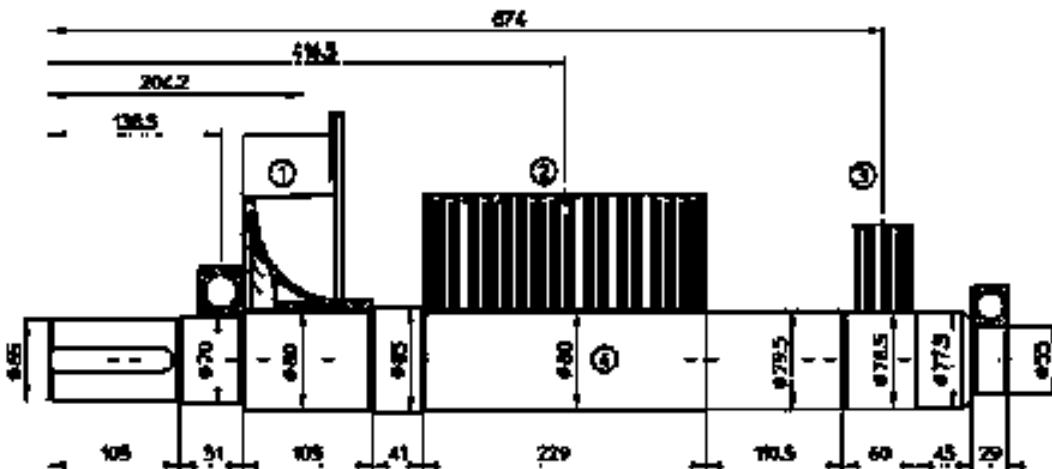
ITEM	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
1	105	86	41	279	110.5	60	45	29	155	7055	105	86	41	279	110.5
2	105	86	41	279	110.5	60	45	29	155	7055	105	86	41	279	110.5
3	105	86	41	279	110.5	60	45	29	155	7055	105	86	41	279	110.5
4	105	86	41	279	110.5	60	45	29	155	7055	105	86	41	279	110.5
5	105	86	41	279	110.5	60	45	29	155	7055	105	86	41	279	110.5
6	105	86	41	279	110.5	60	45	29	155	7055	105	86	41	279	110.5
7	105	86	41	279	110.5	60	45	29	155	7055	105	86	41	279	110.5
8	105	86	41	279	110.5	60	45	29	155	7055	105	86	41	279	110.5
9	105	86	41	279	110.5	60	45	29	155	7055	105	86	41	279	110.5
10	105	86	41	279	110.5	60	45	29	155	7055	105	86	41	279	110.5
11	105	86	41	279	110.5	60	45	29	155	7055	105	86	41	279	110.5
12	105	86	41	279	110.5	60	45	29	155	7055	105	86	41	279	110.5
13	105	86	41	279	110.5	60	45	29	155	7055	105	86	41	279	110.5
14	105	86	41	279	110.5	60	45	29	155	7055	105	86	41	279	110.5
15	105	86	41	279	110.5	60	45	29	155	7055	105	86	41	279	110.5



RECOMMENDED POSITION FOR BEARING SEALS TO AVOID TURBULENT AIR FLOW FROM ROTOR
OR STANDARD POSITION FOR CABLE ENTRY INTO THE ROTOR SIDE OF THE BEARING HOUSING
OR POSITION FOR CABLE ENTRY INTO THE STATOR SIDE OF THE BEARING HOUSING
OR POSITION FOR CABLE ENTRY INTO THE STATOR SIDE OF THE BEARING HOUSING
OR POSITION FOR CABLE ENTRY INTO THE STATOR SIDE OF THE BEARING HOUSING

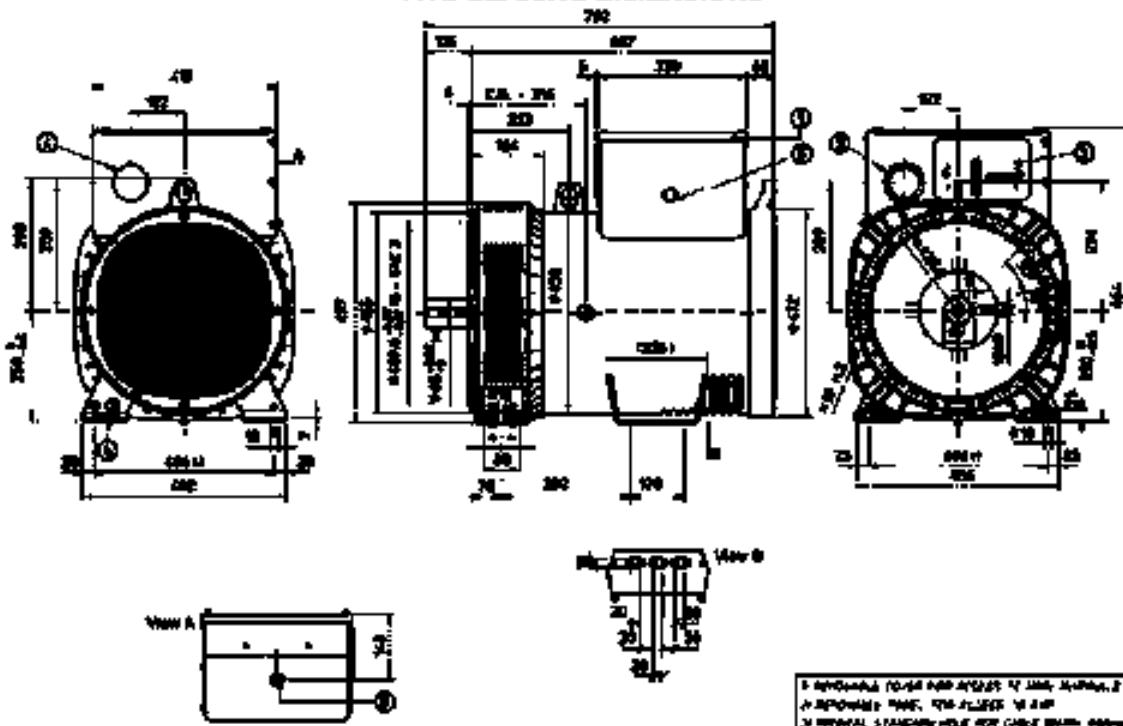
ECP34 254 C

TWO BEARING MOMENTS OF INERTIA



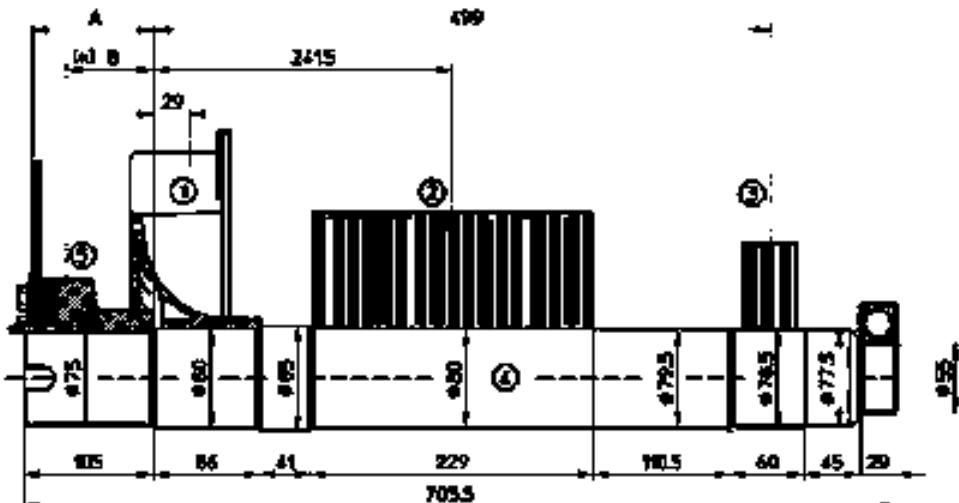
POS.	COMPONENT	WEIGHT (kg)	$J \text{ (kg m}^2\text{)}$
1	FAN	14	0.021
2	MHM ROTOR	70.5	0.748
3	EX. ROTOR	11.7	0.0544
4	SHAFT	21.2	0.0213
TOTAL		108.5	0.8259

TWO BEARING DIMENSIONS



ECP34 254 C

SINGLE BEARING MOMENTS OF INERTIA

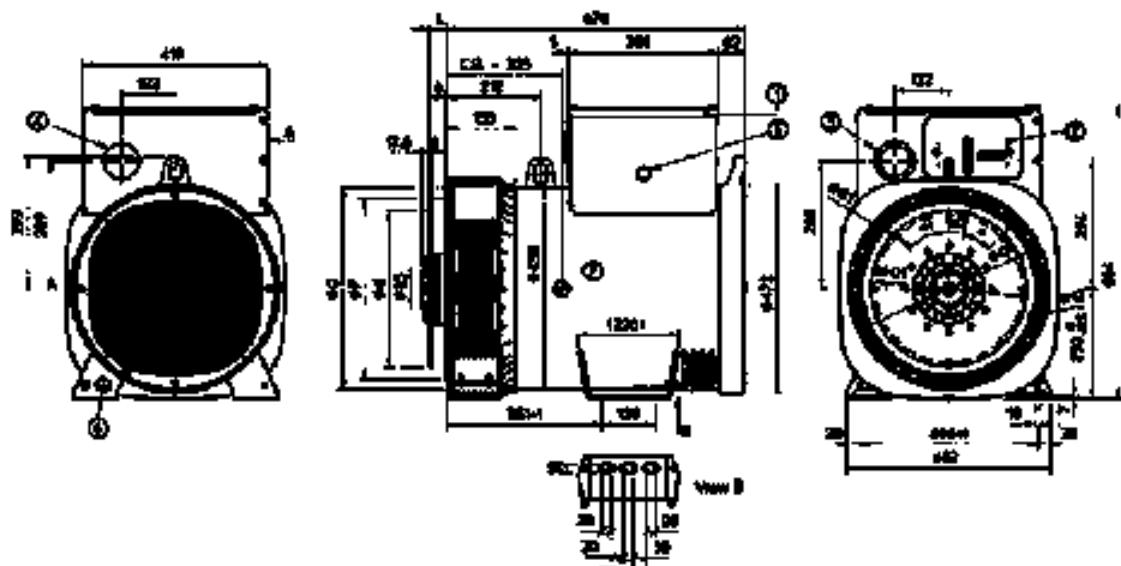


POS.	COMPONENT	WEIGHT (kg)	J (kgm^2)
1	FAN	14	0.0211
2	MHM ROTOR	70.5	0.7148
3	EX. ROTOR	11.7	0.0544
4	SHAFT	28.5	0.0288
TOTAL		110.3	0.8944

SNC	SHAFT COUPLING FLUX PLATE		
	A	B	C (WEIGHT kg / kg)
10	155.0	29.0	32.1
11.10	164.4	29.0	31.0
14	184.4	70.0	12.4

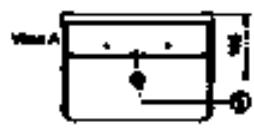
NOTES: 1. EX. ROTOR 2. FAN 3. MHM ROTOR

SINGLE BEARING DIMENSIONS



VIEW A	1	2	3	4	5	6	7	8
1	14	14	14	14	14	14	14	14
2	14	14	14	14	14	14	14	14
3	14	14	14	14	14	14	14	14
4	14	14	14	14	14	14	14	14
5	14	14	14	14	14	14	14	14
6	14	14	14	14	14	14	14	14
7	14	14	14	14	14	14	14	14
8	14	14	14	14	14	14	14	14

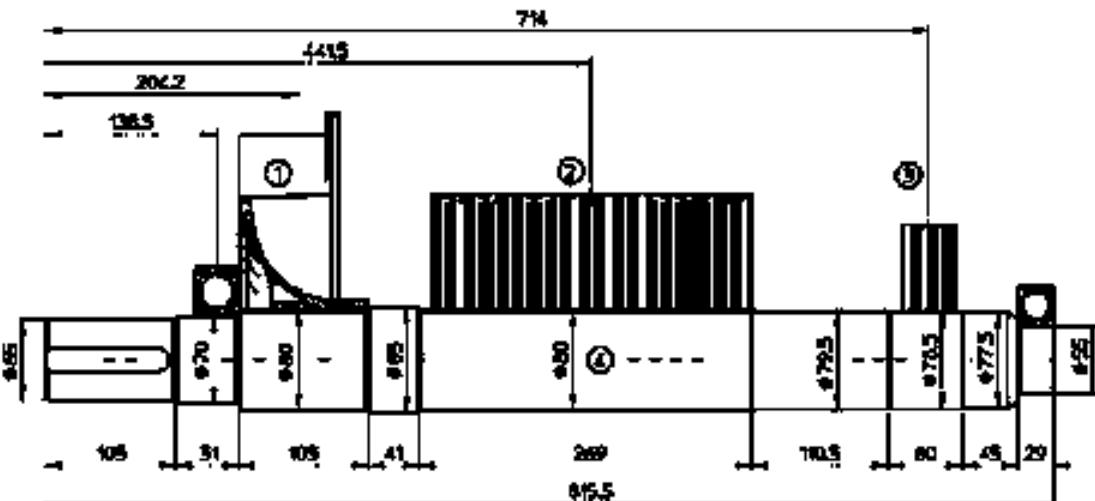
VIEW A	1	2	3	4	5	6	7	8
1	14	14	14	14	14	14	14	14
2	14	14	14	14	14	14	14	14
3	14	14	14	14	14	14	14	14
4	14	14	14	14	14	14	14	14
5	14	14	14	14	14	14	14	14
6	14	14	14	14	14	14	14	14
7	14	14	14	14	14	14	14	14
8	14	14	14	14	14	14	14	14



NOTES: 1. EX. ROTOR 2. FAN 3. MHM ROTOR
4. STANDARD SHAFT 5. MAX. RPM 6. MAX TORQUE
7. MAX. POWER 8. MAX. RPM 9. MAX.
10. MAX. TORQUE 11. MAX. POWER 12. MAX. RPM
13. MAX. TORQUE 14. MAX. POWER 15. MAX. RPM
16. MAX. TORQUE 17. MAX. POWER 18. MAX. RPM
19. MAX. TORQUE 20. MAX. POWER 21. MAX. RPM

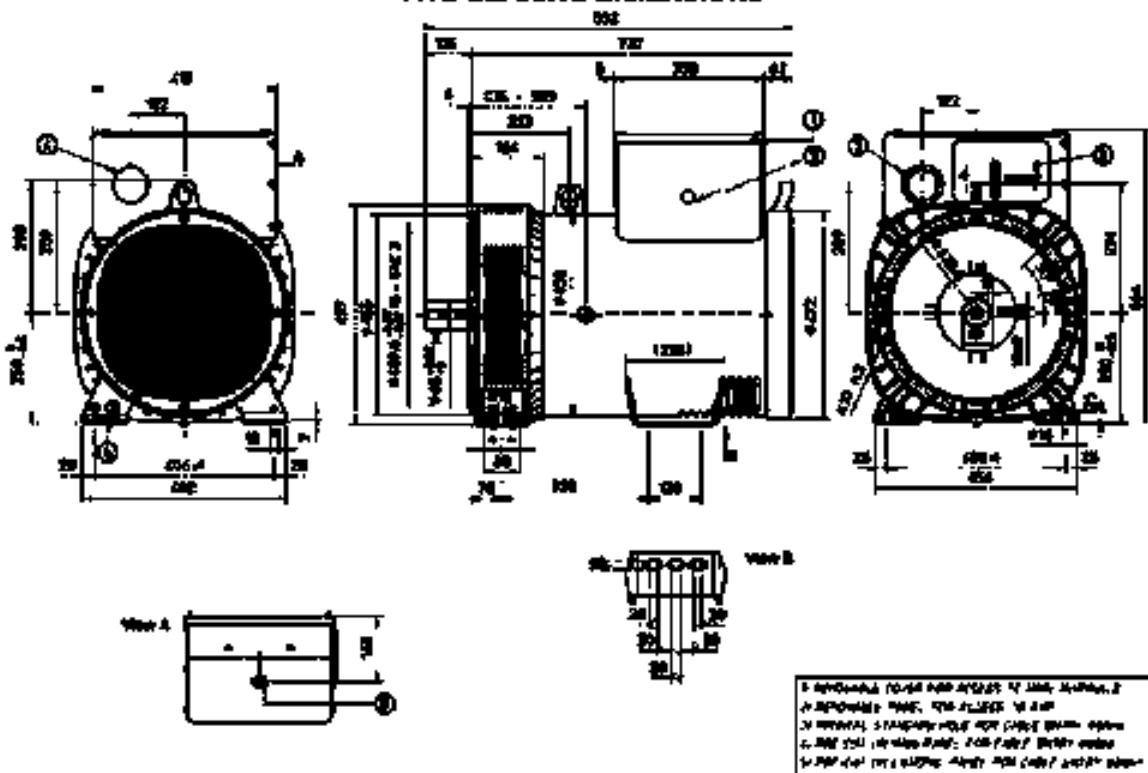
ECP34 1M4 C

TWO BEARING MOMENTS OF INERTIA



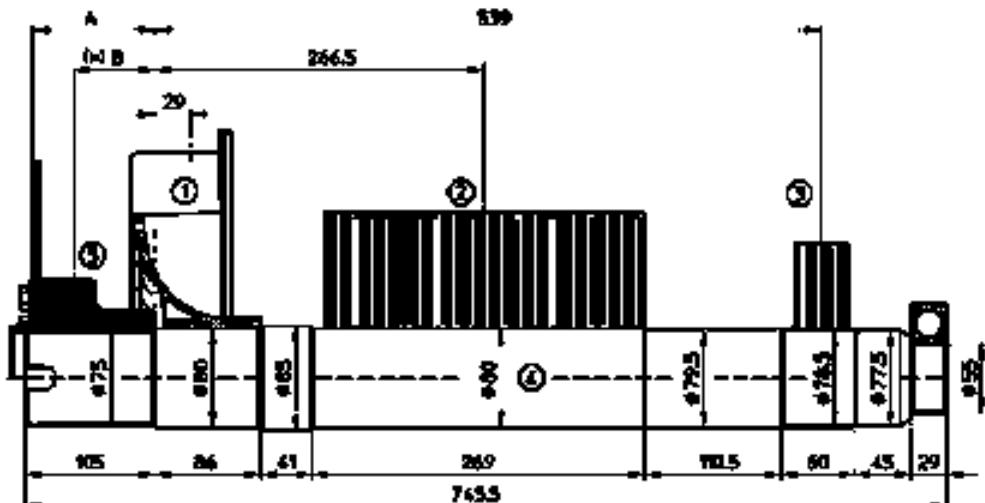
POS.	COMPONENT	WEIGHT (kg)	$J \text{ (kg m}^2\text{)}$
1	FAN	14	0.0201
2	MHM ROTOR	65.1	0.0009
3	EX. ROTOR	11.7	0.0264
4	SHAFT	29.4	0.0228
TOTAL		100.3	0.0544

TWO BEARING DIMENSIONS



ECP34 1M4 C

SINGLE BEARING MOMENTS OF INERTIA

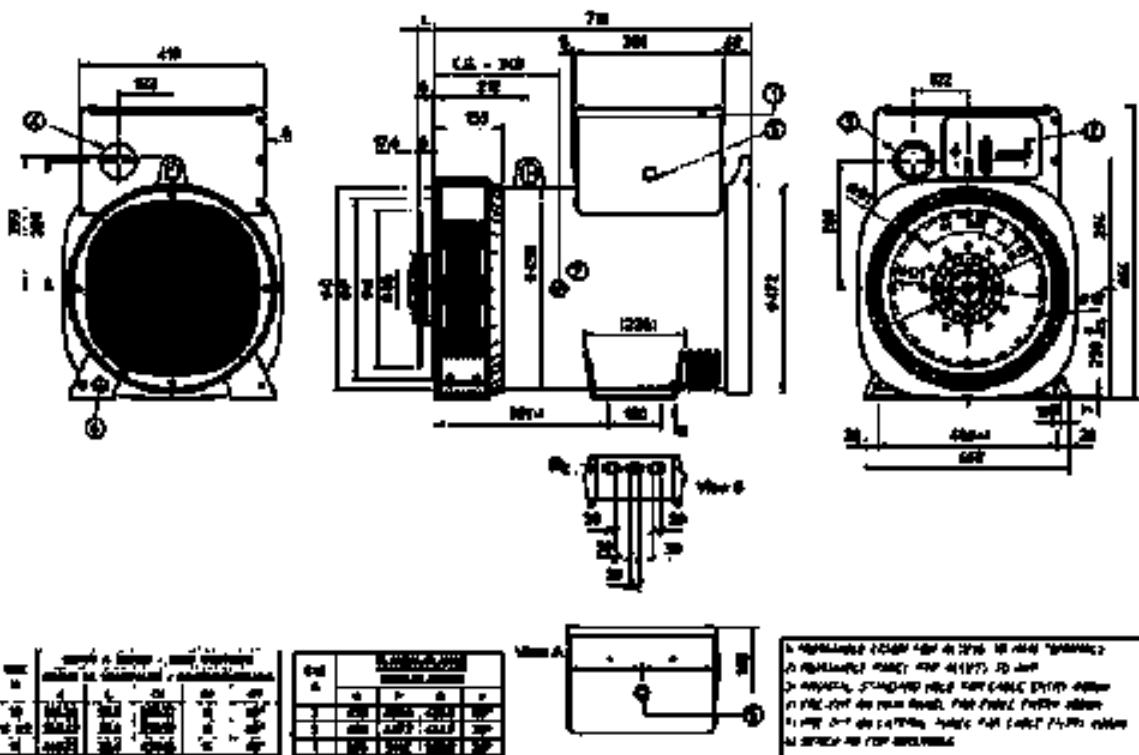


POS.	COMPONENT	WEIGHT (kg)	J (kgm ²)
1	FAN	14	0.0211
2	MAIN ROTOR	65.1	0.0889
3	EX. ROTOR	11.7	0.0264
4	SHAFT	26.3	0.0222
TOTAL		106.3	0.2044

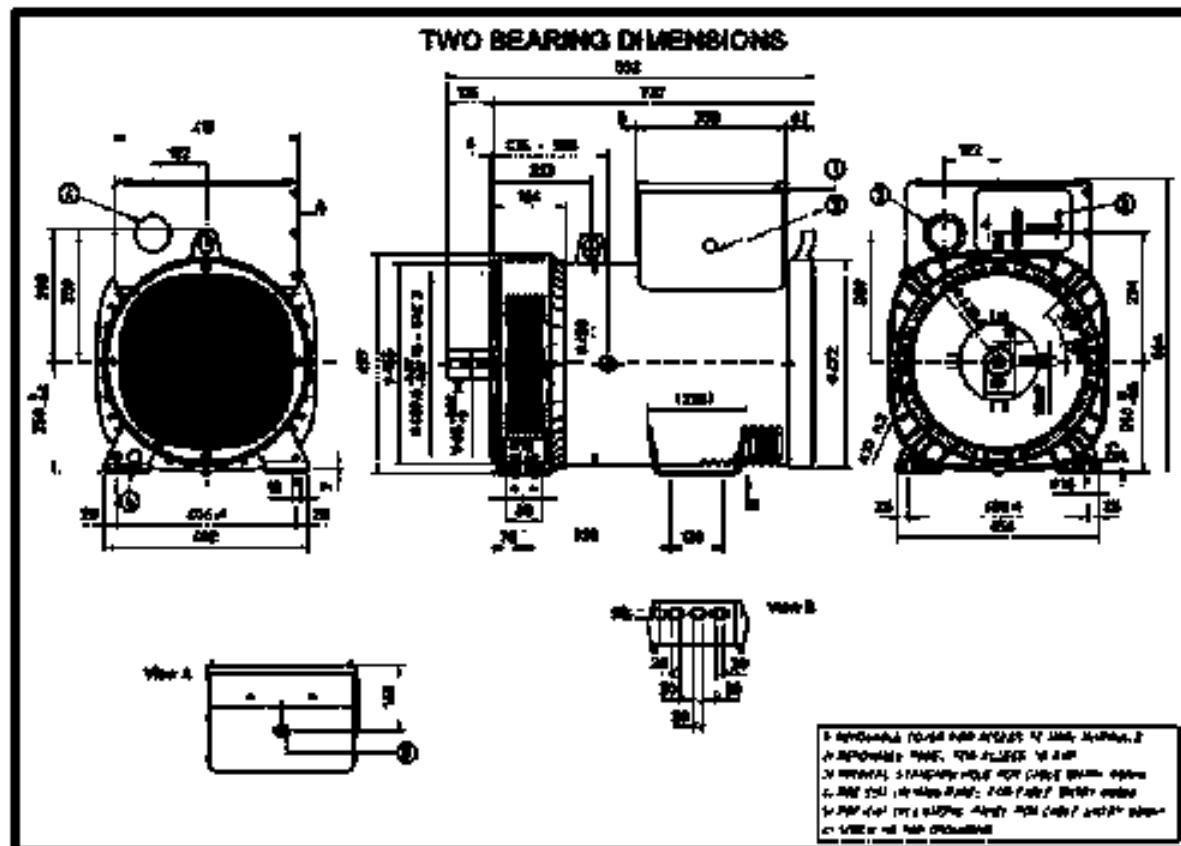
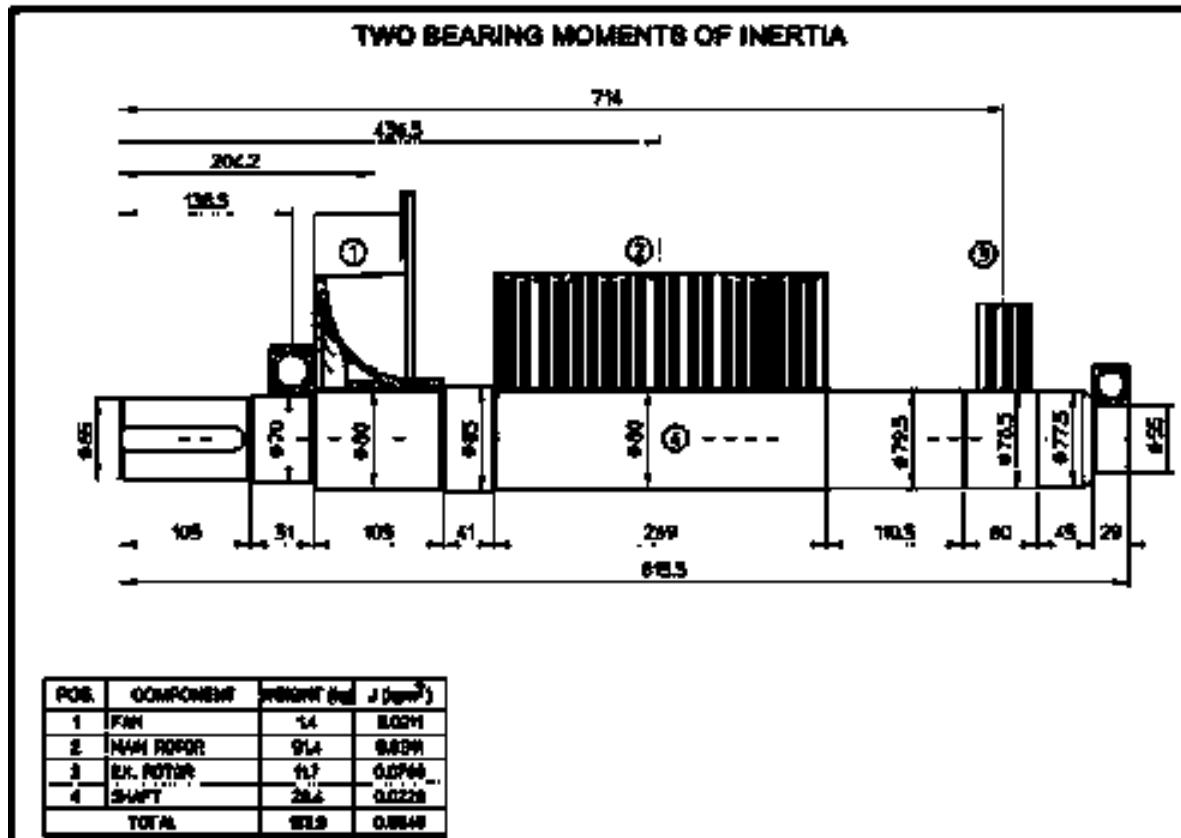
SNC	SHAFT COUPLING PLATE		
	A	B	WEIGHT kg / kg
10	155.0	29.0	32.1
11.10	164.4	29.0	34.0
14	184.4	70.0	12.4

NOTES: 1. EX. ROTOR 2. FAN 3. SHAFT

SINGLE BEARING DIMENSIONS

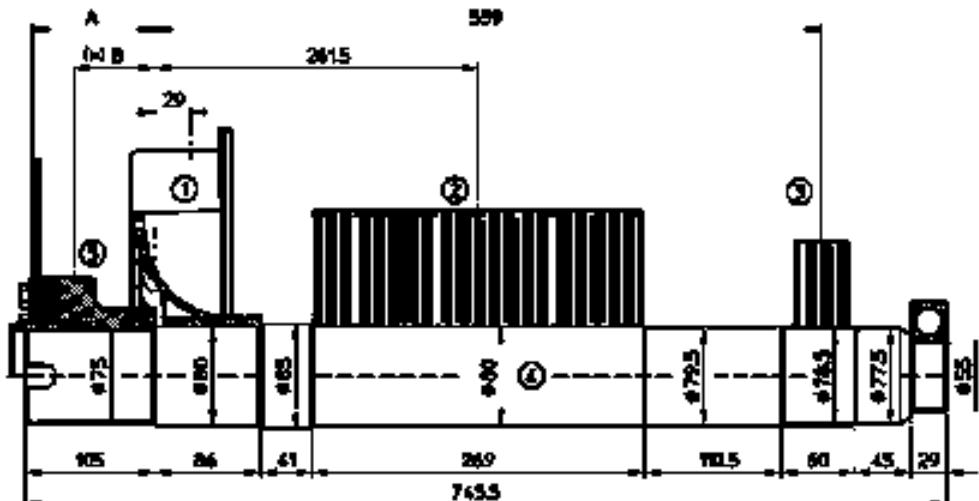


ECP34 2M4 C



ECP34 2M4 C

SINGLE BEARING MOMENTS OF INERTIA

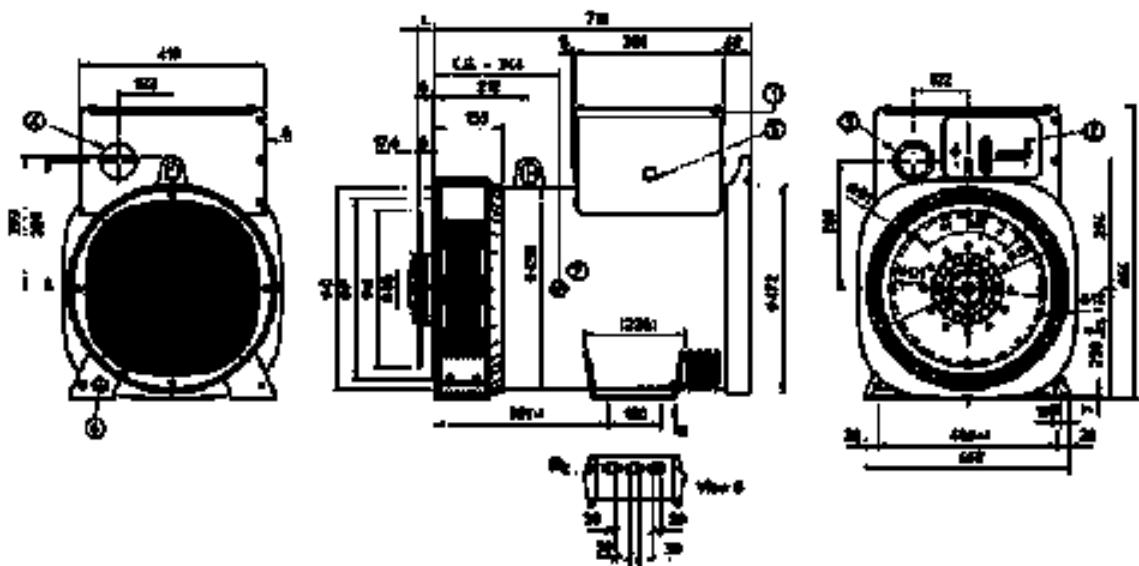


POS.	COMPONENT	PERCENT (%)	J (kg/m ²)
1	FAN	14	0.0241
2	NHM ROTOR	91.4	0.0394
3	BL. ROTOR	11.7	0.0166
4	SHAFT	24.3	0.0222
	TOTAL	100.0	0.0842

SHE	SHEAR STRESS COEFFICIENT: PLATE		
N°	A	B	WEIGHT kg/m ²
10	25.4	29.8	16.1
11 1/2	26.4	27.0	16.0
14	34.4	70.8	12.4

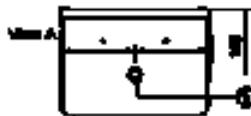
CEMENTO D'ARCO

SINGLE BEARING DIMENSIONS



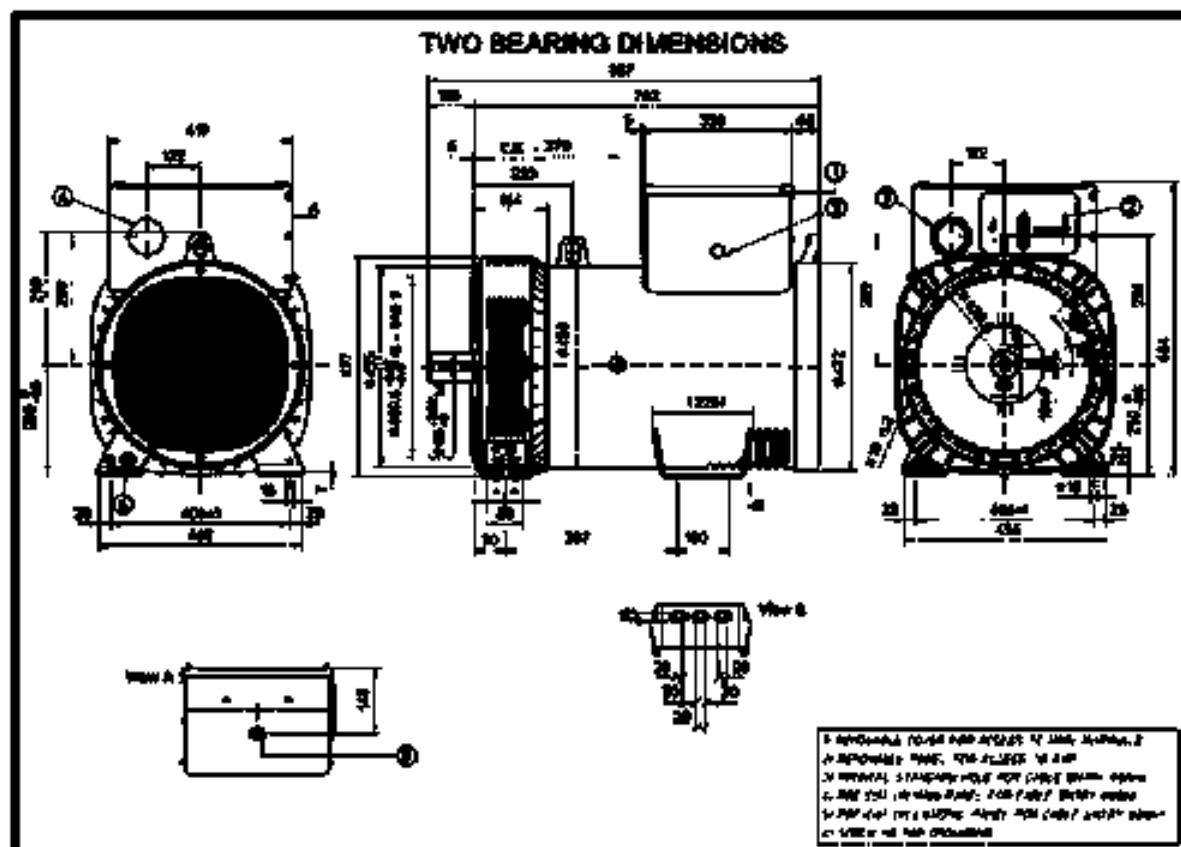
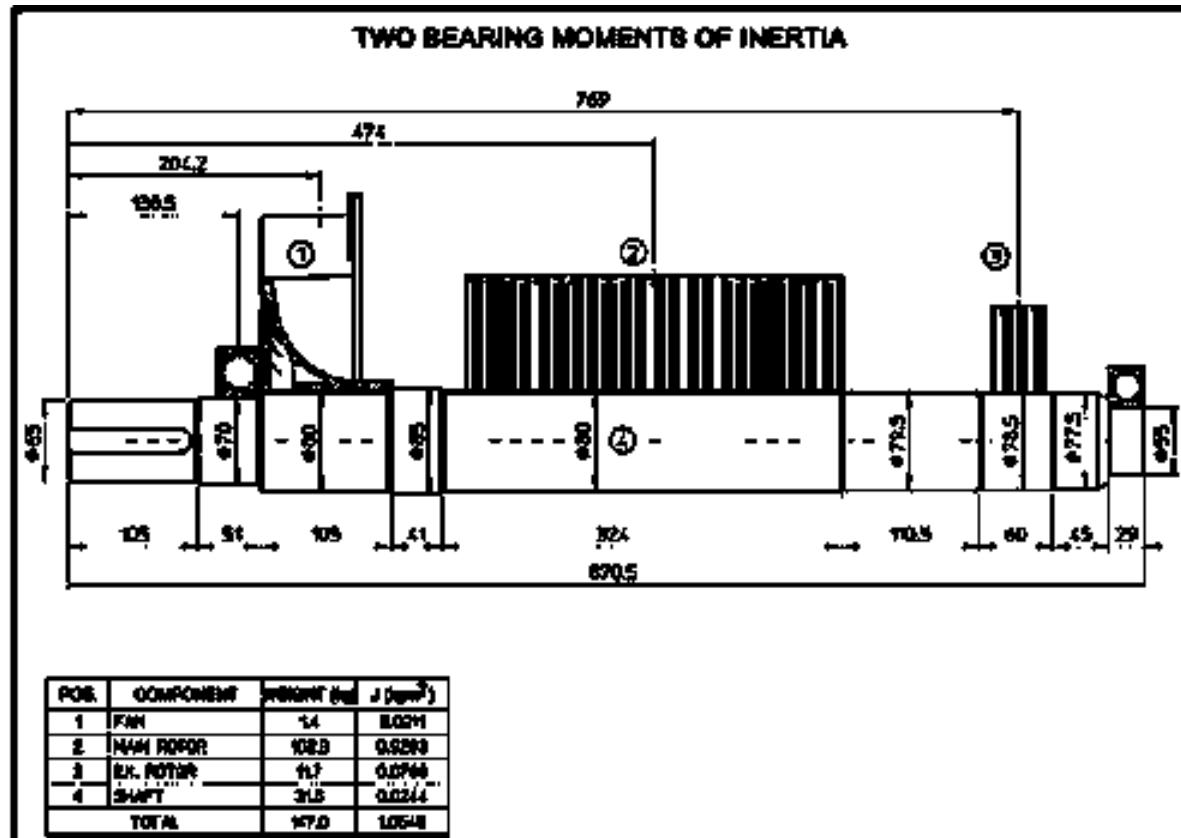
	1	2	3	4
1	1	2	3	4
2	2	3	4	5
3	3	4	5	6
4	4	5	6	7

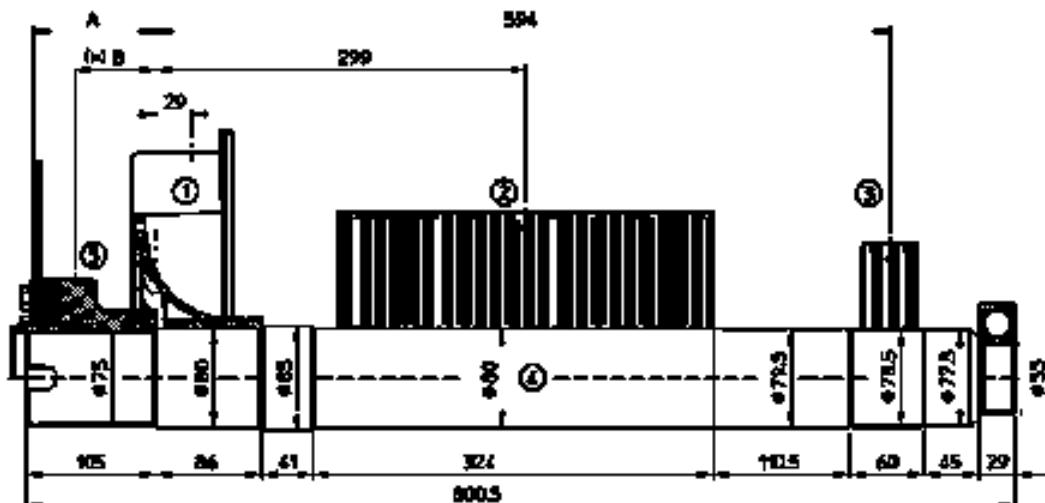
Cell		Growth parameters			
		μ	P	α	β
1	1	0.0000	0.0000	0.0000	0.0000
2	2	0.0000	0.0000	0.0000	0.0000
3	3	0.0000	0.0000	0.0000	0.0000
4	4	0.0000	0.0000	0.0000	0.0000



1. ВІДВІДУВАЧІ СІДЕТЬ ПІД ДЕРЕВОМ ВІД НАСІНЯ ТИГРИНОВОЇ
2. ВІДВІДУВАЧІ ПОСІДІТЬ ПІД ДЕРЕВОМ ВІД ДІЛІ
3. ВІДВІДУВАЧІ СІДЕТЬ ПІД ДЕРЕВОМ ВІД НАСІНЯ ТИГРИНОВОЇ
4. ВІДВІДУВАЧІ СІДЕТЬ ПІД ДЕРЕВОМ ВІД ДІЛІ
5. ВІДВІДУВАЧІ СІДЕТЬ ПІД ДЕРЕВОМ ВІД НАСІНЯ ТИГРИНОВОЇ
6. ВІДВІДУВАЧІ СІДЕТЬ ПІД ДЕРЕВОМ ВІД ДІЛІ

ECP341L4 C

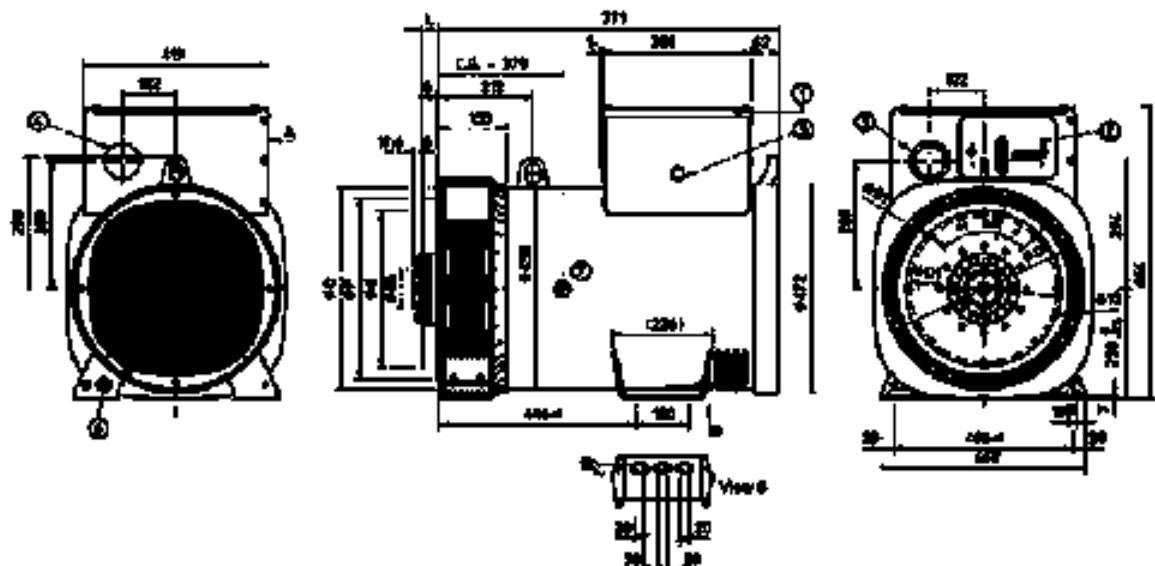


SINGLE BEARING MOMENTS OF INERTIA

POS.	COMPONENT	WEIGHT (kg)	$J \text{ (kg m}^2\text{)}$
1	FAN	14	0.0211
2	MHM ROTOR	108.9	0.5283
3	EX. ROTOR	11.7	0.0744
4	SHAFT	26.3	0.0248
TOTAL		138.7	1.0543

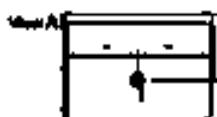
SNC	SHAFT COUPLING PLATE			
	A	B	C	D
10	155.4	298	32.1	0.0247
11.10	164.4	298	34.0	0.0252
14	184.4	708	32.4	0.0255

NOTES: 1) WEIGHTS ARE APPROXIMATE 2) DIMENSIONS ARE APPROXIMATE

SINGLE BEARING DIMENSIONS

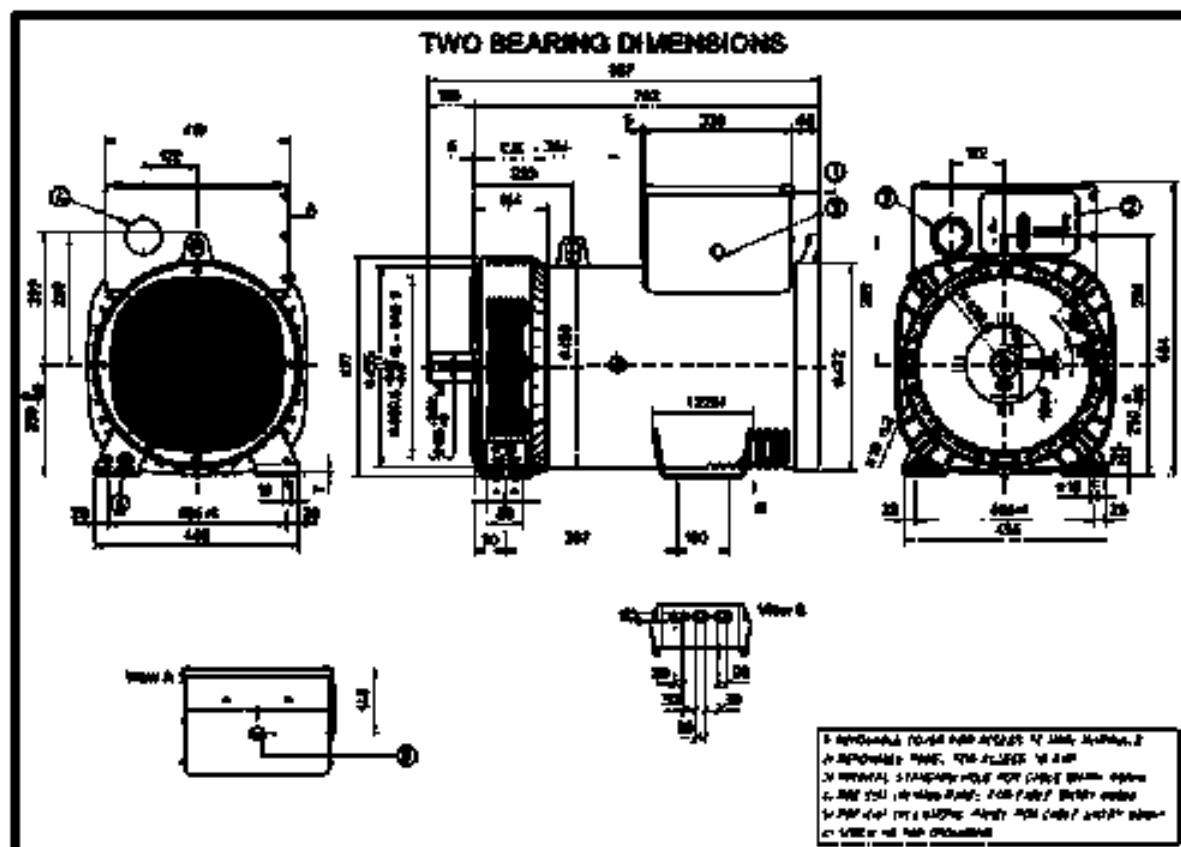
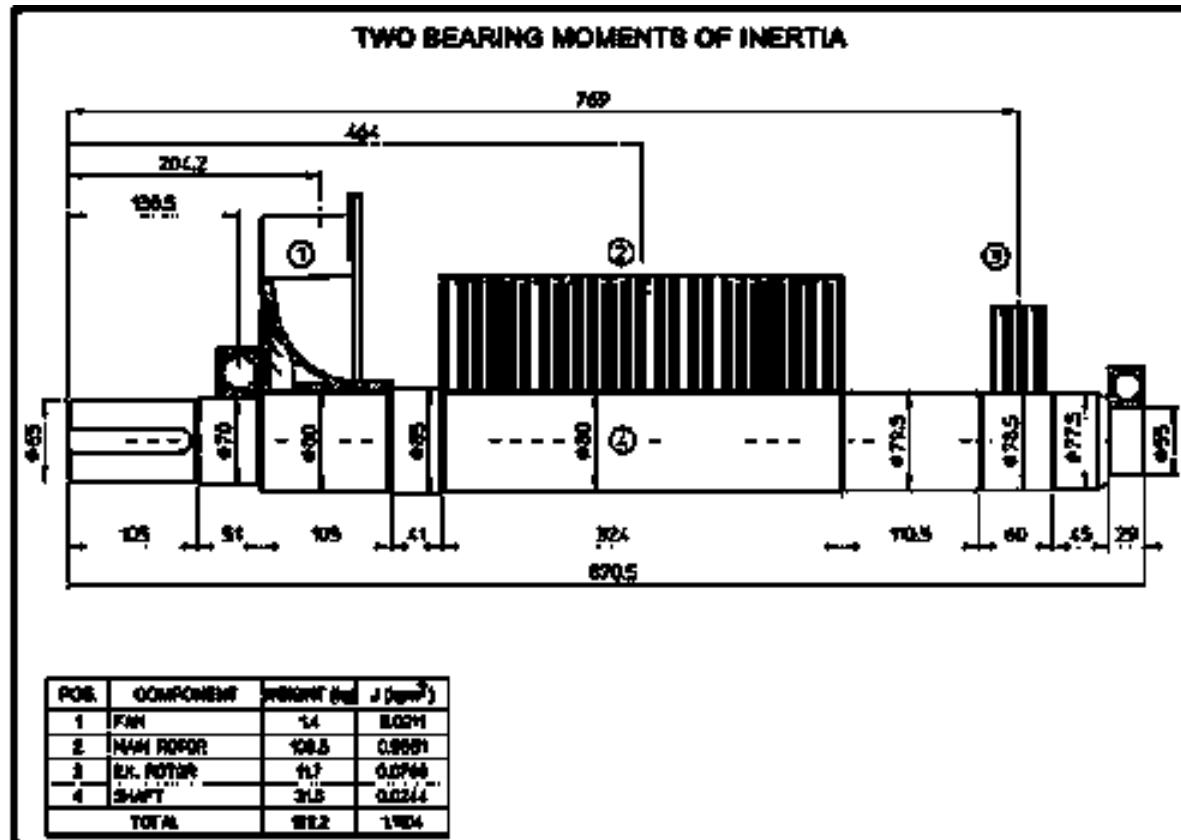
ITEM	1	2	3	4	5	6	7	8	9
1	105	26	61	324	102.5	60	45	29	554
2	105	26	61	324	102.5	60	45	29	554
3	105	26	61	324	102.5	60	45	29	554
4	105	26	61	324	102.5	60	45	29	554

ITEM	1	2	3	4	5	6	7	8	9
1	105	26	61	324	102.5	60	45	29	554
2	105	26	61	324	102.5	60	45	29	554
3	105	26	61	324	102.5	60	45	29	554
4	105	26	61	324	102.5	60	45	29	554

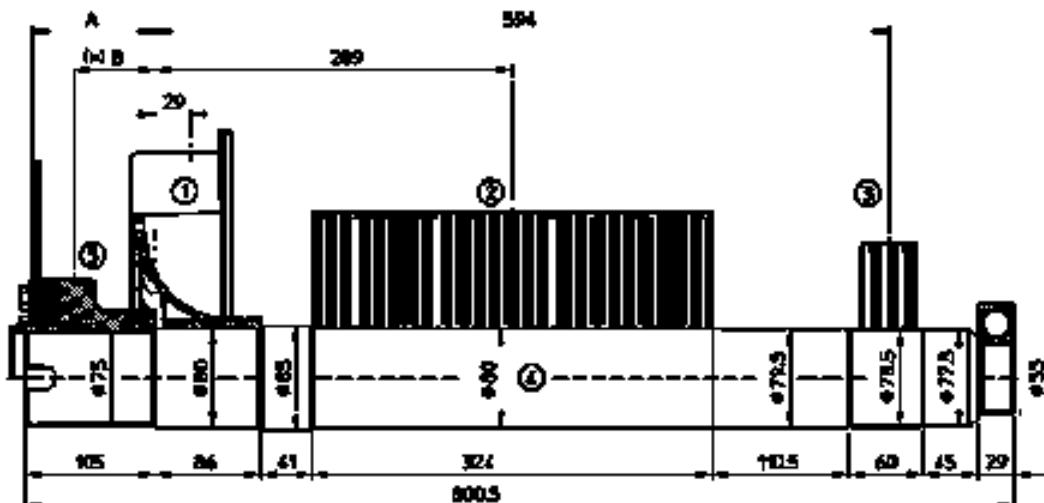


NOTES: 1) WEIGHTS ARE APPROXIMATE 2) DIMENSIONS ARE APPROXIMATE
3) APPROXIMATE WEIGHT AND DIMENSIONS ARE FOR STANDARD ALTERNATOR
4) APPROXIMATE WEIGHT AND DIMENSIONS ARE FOR STANDARD ALTERNATOR
5) APPROXIMATE WEIGHT AND DIMENSIONS ARE FOR STANDARD ALTERNATOR
6) APPROXIMATE WEIGHT AND DIMENSIONS ARE FOR STANDARD ALTERNATOR
7) APPROXIMATE WEIGHT AND DIMENSIONS ARE FOR STANDARD ALTERNATOR

ECP34 2L4 C



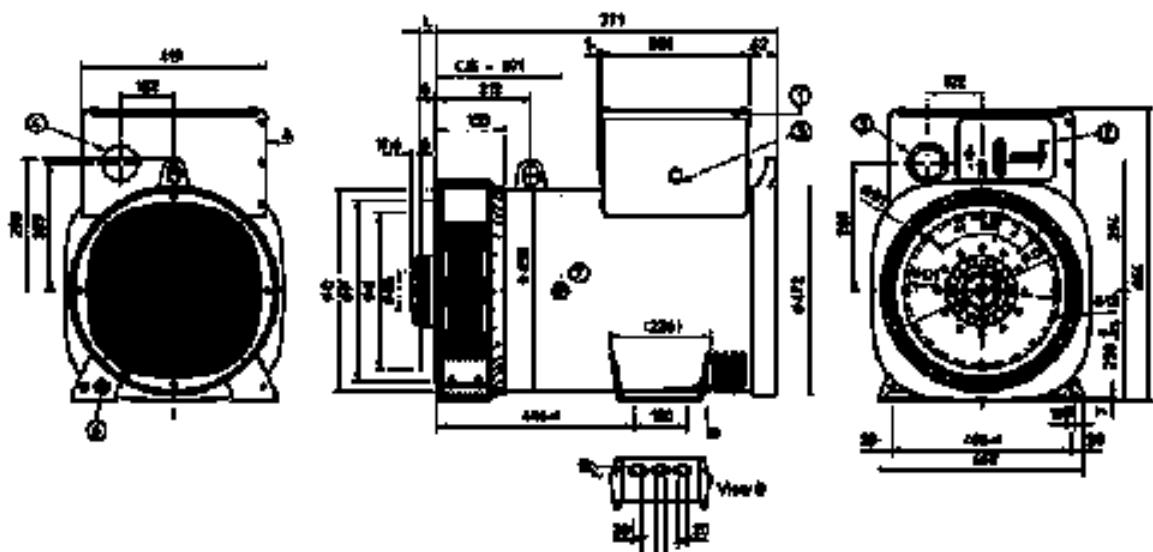
SINGLE BEARING MOMENTS OF INERTIA



SHC	SHAFT COUPLING FLUX PLATE			
	A	B	C	D
10	151.4	29.8	32.1	0.0247
11.10	161.4	29.8	31.0	0.0252
14	181.4	70.8	32.4	0.0255

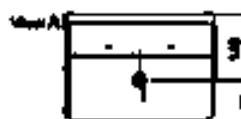
SHC = SHAFT COUPLING FLUX PLATE

SINGLE BEARING DIMENSIONS



SHC	10	11.10	14
1	151.4	161.4	181.4
2	29.8	29.8	70.8
3	32.1	31.0	32.4
4	0.0247	0.0252	0.0255

SHC	10	11.10	14
1	151.4	161.4	181.4
2	29.8	29.8	70.8
3	32.1	31.0	32.4
4	0.0247	0.0252	0.0255



RECOMMENDED POSITION FOR VENTILATION OR AIR DUCTS IS RECOMMENDED FOR AIRFLOW TO LEFT
STANDARD POSITION FOR CABLE ENTRY WITH A TEE-JOINT ON THE RIGHT, THE CABLE ENTRY SHOT IS FOR CABLE ENTRY POSITION, WHICH CAN EASILY BE CHANGED IN ORDER TO USE ANOTHER POSITION
RECOMMENDED POSITION FOR VENTILATION OR AIR DUCTS IS RECOMMENDED FOR AIRFLOW TO LEFT

Notes

Mecc Alte SpA (HQ)

Via Roma
20 – 36051 Creazzo
Vicenza – ITALY
T: +39 0444 396111
F: +39 0444 396166
E: info@meccalte.it
aftersales@meccalte.it

Mecc Alte Portable

Via Roma
20 – 36051 Creazzo
Vicenza – ITALY
T: +39 0444 396111
F: +39 0444 396166
E: info@meccalte.it
aftersales@meccalte.it

Mecc Alte Power Products srl

Via Melaro
2 – 36075 Montecchio
Maggiore (VI) – ITALY
T: +39 0444 1831295
F: +39 0444 1831306
E: info@meccalte.it
aftersales@meccalte.it

Zanardi Alternatori srl

Via Dei Laghi
48/B – 36077 Altavilla
Vicenza – ITALY
T: +39 0444 370799
F: +39 0444 370330
E: info@zanardialternatori.it

United Kingdom

Mecc Alte U.K. LTD
6 Lands' End Way
Oakham
Rutland LE15 6RF
T: +44 (0) 1572 771160
F: +44 (0) 1572 771161
E: info@meccalte.co.uk
aftersales@meccalte.co.uk

Spain

Mecc Alte España S.A.
C/ Rio Taibilla, 2
Polig. Ind. Los Valeros
03178 Benijofar (Alicante)
T: +34 (0) 96 6702152
F: +34 (0) 96 6700103
E: info@meccalte.es
aftersales@meccalte.es

China

Mecc Alte Alternator Haimen LTD
755 Nanhai East Rd
Jiangsu HEDZ 226100 PRC
T: +86 (0) 513 82325758
F: +86 (0) 513 82325768
E: info@meccalte.cn
aftersales@meccalte.cn

India

Mecc Alte India PVT LTD
Plot NO:1, Sanaswadi
Talegaon
Dhamdhare Road Taluka:
Shirur, District:
Pune - 412208
Maharashtra, India
T: +91 2137 619600
F: +91 2137 619699
E: info@meccalte.in
aftersales@meccalte.in

U.S.A. and Canada

Mecc Alte Inc.
1229 Adams Drive
McHenry, IL, 60051
T: +1 815 344 0530
F: +1 815 344 0535
E: info@meccalte.us
aftersales@meccalte.us

Germany

Mecc Alte Generatoren GmbH
Ensener Weg 21
D-51149 Köln
T: +49 (0) 2203 503810
F: +49 (0) 2203 503796
E: info@meccalte.de
aftersales@meccalte.de

Australia

Mecc Alte Alternators PTY LTD
10 Duncan Road, PO Box 1046
Dry Creek, 5094, South
Australia
T: +61 (0) 8 8349 8422
F: +61 (0) 8 8349 8455
E: info@meccalte.com.au
aftersales@meccalte.com.au

France

Mecc Alte International S.A.
Z.E.La Gagnerie
16330 ST.Amant de Boixe
T: +33 (0) 545 397562
F: +33 (0) 545 398820
E: info@meccalte.fr
aftersales@meccalte.fr

Far East

Mecc Alte (F.E.) PTE LTD
19 Kian Teck Drive
Singapore 628836
T: +65 62 657122
F: +65 62 653991
E: info@meccalte.com.sg
aftersales@meccalte.com.sg



www.meccalte.com